

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 FEB 14 PM 3: 01

RCVD FEB 21 '07
OIL CONS. DIV.
DIST. 3

Lease Number
NMSF- 078716A
If Indian, All. or
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Hubbell #3N
9. API Well No.

30-045-33759

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Unit B (NWNE) 940' FNL & 1910' FEL, Sec. 18, T29N, R10W, NMPM

Basin Dakota/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2/2/07 MIRU Aztec 777. NU BOPE. PT casing to 600 #/30 min - good test. RIH w/ 8 3/4" bit. D/O cement & ahead to 3795' intermediate depth. Circ hole. RIH w/ 89 jts 7" 20# J-55 ST & C casing set @ 3795'. RU to cement. 2/7/07 Pumped pre-flush of 10/10/10. Pumped Scavenger 19 sx(57cf-10bbbs) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- Pumped 446 sx(950cf-169 bbls) Premium Lite Cement w/3% CaCl, .25#/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail-pumped 90 sx(124cf-22bbbs) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, .2% FL-52. Dropped Plug & displaced, circ 30 bbls cement to pit. WOC ND BOP.

2/8/07 NU BOP. WOC. PT casing to 1500 #/30 min - good test. RIH w/6 1/4" bit, tagged cement @ 3750'. D/O cement & ahead to 6591' (TD). TD reached on 2/9/07. Circ hole. RIH w/1 jts 4 1/2" 11.6# J-55 & 153 jts 4 1/2" 10.5# J-55 casing set @ 6591'. RU to cement. 2/10/07 Pumped pre-flush of 10 bbls Chem Wash/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 194 sx(384cf-68bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced. Plug down @ 1800 hrs. RD & RR @ 2400 hrs 2/10/07.

Pressure Test will be done by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

