Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural F	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DI	VISION 30-045-331 33- 854
District III 1220 South St. Francis	Dr. 5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	RCVD FEB14'07
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	ACK TO A OTH COME DILL
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPOPOSALS.)	Rosa UIL GUITS. DIV.
1. Type of Well: Oil Well Gas Well Other	8. Well Number DIST. 3
	9. OGRID Number
2. Name of Operator Williams Production Company, LLC	9. OGRID Number 120782
3. Address of Operator	10. Pool name or Wildcat
POB 640, Aztec, NM	Mesa Verde Frantino Code
4. Well Location	
Unit Letter A: 605 feet from the N line and 440 feet from the E line	
Section 16 Township 31N Range 06W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6326' GR	
Pit or Below-grade Tank Application ⊠ or Closure □	
Pit type_Drlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_Distance from nearest surface water_>500 ft_	
Pit Liner Thickness: 12 mil Relow-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	MEDIAL WORK □ ALTERING CASING □
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Closure extension needed. BLM has requested the use of this former Drilling/Completion pit to avoid additional	
environmental impacts on this collocated well location. Closure will occur following completion of the new well Rosa 185C,	
permit application pending approval of BLM APD. Note pit also permitted for Rosa 145B.	
Dit will continue to be used as a multi-use drilling and completion to	و ما الله و المحمد و محمد المحمد المحمد الله و المحمد المح
Pit will continue to be used as a multi-use drilling and completion to a considered out of service once production tubing set. Pit to be constructed to be constructed in the continuous co	
guidelines and Williams procedures.	actor, operated and closed in accordance with Nine OD
Thomshy contifus that the information about in terror of the state of the	Constructed and half- Construction
I hereby certify that the information above is true and complete to the best o grade tank has been/will be constructed or closed according to NMOCD guidelines , a a	TMY KNOWLEDGE AND DELICI. I further certify that any pit or below- teneral permit or an (attached) alternative OCD-approved plan .
1:200	
SIGNATURE TITLE EH	S Specialist DATE 2/14/07
Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 505-634-4219	
Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 505-634-4219	
For State Use Only	
	OIL & GAS INSPECTOR, DIST. 189 DATE FEB 1 4 2007
APPROVED BY: Drandon Journ TITLE Conditions of Approval (if any):	DATE
Conditions of Approval (if ally).	