

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 FEB 13 PM 3 41

RCVD FEB 21 07
OIL CONS. DIV.
DIST. 3

Lease Number
NMSF-080724-A
If Indian, All. or
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. Pierce Federal A #2F
API Well No.

30-045-33989

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1975' FNL & 1665' FWL, Section 34, T29N R10W, NMPM

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/25/07 MIRU HP 282. NU BOP. PT 9 5/8" casing to 600# 30/min - good test. RIH w/8 3/4" bit, tag cement @ 183'. D/O cement & ahead to 3740' intermediate. Circ hole. RIH w/88 jts 7" 20# J-55 ST & C casing set @ 3730'. RU to cement. 1/31/07 pumped Pre-flush of 5 bbls H2O/20 bbls gel H2O/5 bbls H2O. Lead- pumped 410 sx(1070cf - 190bbls) Type G Cement w/.2% Antifoam, 1 #/bbl Cemnet, 3% Chem. Ext. Tail- pumped 230 sx(292cf - 52 bbls) 50/50 G POZ Cement w/2% Gel, .1% Antifoam, 1% CaCl, .15% Dispersant, 5 #/sx Gilsonite. Dropped plug & displaced w/149 bbls FW. Circ 100 bbls cement to surface.

1/31/07 PT 7" casing to 1800# 30/min - good test. RIH w/6 1/4" bit, tag cement @ 3610'. D/O cement & ahead to 6476' (TD). TD reached on 2/2/07. Circ hole. RIH w/152 jts 4 1/2" 10.5# J-55 ST & C casing set @ 6476'. RU to cement. 2/3/07 pumped pre-flush of 10 bbls Gel H2O/10 bbls L 64 H2O/10 bbls Gel H2O + 5 bbls H2O. Pumped 325 sx(455cf- 81bbls) Class G 50/50 POZ Cement w/3% Gel, .1% Antifoam Agent, .25% Uniflac S, .15% Dispersant, .1% Retarder, .25 #/sx Cello-flake, 1#/sx Gilsonite, 3.5 #/sx Litepoz extender. Dropped plug & displaced w/10 bbls H2O w/50# sugar & 93 bbls H2O. Bumped plug to 1600 psi. ND BOP, RD RR @ 18:00 hrs on 2/3/07.

PT will be done by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/13/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Date _____
ACCEPTED FOR RECORD
FEB 14 2007
FEDERAL OFFICE
JUL Salyers