

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 FEB 14 PM 3:00

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2350' FNL & 260' FEL, Sec. 33, T29N, R5W, NMPM

5. Lease Number  
NMNM-011350  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 29-5 Unit  
Well Name & Number

9. SJ 29-5 Unit #5G  
API Well No.

30-039-30081

10. Field and Pool

Blanco MV/Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/29/07 MIRU HP 281. PT 9 5/8" casing 1000# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 3996' intermediate. Circ hole. RIH w/94 jts 7" 20# J-55 ST & C casing set @ 3980'. RU to cement. 2/3/07 Pumped pre-flush of 30 bbls gel water. Lead- Pumped 434 sx(1141cf-203bbls) Class G Cement w/3% D079, .2% D046. 3 #/bbl Cemnet. Tail- pumped 245 sx(314cf - 56bbls) 50/50 G POZ Class G Cement w/2% D20, .2% D46, 2% S-001, 5 #/sx D24, .15% D65, 2 #/bbl Cemnet. Dropped plug & displaced w/160 bbls FW. Circ 5 bbls cement to surface. Bump plug w/2200 psi. Plug down @ 1425hrs.

2/3/07 PT 7" casing 1800# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8022' (TD). TD reached on 2/5/07. Circ Hole. RIH w/41 jts 4 1/2" 11.6# J-55 LT & C casing & 146 jts 4 1/2" 10.5# J-55 ST & C casing set @ 8021'. RU to cement. 2/6/07 Pumped pre-flush of 10 bbls VIS Gel/10 bbls H2O/10 bbls VIS Gel. Pumped 472 sx(651cf-116bbls) 50:50 POZ Class G Cement w/.25 #/sx D029, 3% D020, 1 #sx D024, .25% D167, .15% D065, .10% D800, .10% D046, 3.5 #/sx Phenoseal. Dropped plug & displaced. Bumped plug @ 1130 hrs. RR @ 1800 hrs 2/6/07.

The casing TOC & PT will be conducted by the completion rig and results shown on next report.

RCVD FEB21'07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/14/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 15 2007

TL Salyers