

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003																									
		WELL API NO. 30-045-33754		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																									
				State Oil & Gas Lease No.																									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name TSAH TAH 32 <div style="text-align: right;">RCVD FEB21'07</div>																										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER																													
2. Name of Operator ROSETTA RESOURCES			8. Well No. #1 OIL CONS. DIV.																										
3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E. Main St. Farmington, NM 87402			9. Pool name or Wildcat Basin Fruitland Coal DIST. 3																										
4. Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter G : 1685' Feet From The North Line and 1435' Feet From The EAST Line </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 3 2 Township 25N Range 10W NMPM County SAN JUAN </div>																													
10. Date Spudded 06/12/06	11. Date T.D. Reached 06/14/06	12. Date Compl. (Ready to Prod.) 02/08/07	13. Elevations (DF& RKB, RT, GR, etc.) 6759' GL	14. Elev. Casinghead																									
15. Total Depth 1905'	16. Plug Back T.D. 1859'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 1905	Cable Tools																								
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL- 1570' - 1581'					20. Was Directional Survey Made YES																								
21. Type Electric and Other Logs Run GAMMA RAY			22. Was Well Cored NO																										
23. CASING RECORD (Report all strings set in well)																													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																								
7"	23#	126'KB	8 3/4"	65 sx (77 cu.ft.)	NONE																								
4 1/2"	11.6#	1881'KB	6 1/4"	150 sx (309 cu.ft.)	NONE																								
				75 sx (89 cu.ft.)																									
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 3/8"</td> <td>1619'</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> </table>			SIZE	DEPTH SET	PACKER SET	2 3/8"	1619'				
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26. Perforation record (interval, size, and number) 1570' - 1581' 33 holes (0.34") 3spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1570' - 1581'</td> <td>738BBLs 20#/1000CROSSLINKED GEL, 55,000#, #20/40 BRADY SAND</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1570' - 1581'	738BBLs 20#/1000CROSSLINKED GEL, 55,000#, #20/40 BRADY SAND																				
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28. PRODUCTION																													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) SI																									
Date of Test 11/22/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																								
Flow Tubing Press.	Casing Pressure 40PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																								
					Oil Gravity - API - (Corr.)																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By																								
30. List Attachments DEVIATION SURVEY																													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																													
Signature:		Printed Name: Paul C. Thompson, P.E.		Title: Engineering/Agent Date: 02/14/07																									
E-mail Address: paul@walsheng.net																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 850	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1361	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1605	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio-Otztte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology