Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I Energy, Minerals and Natural Resources		March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-33814		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & G	as Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				pepper Martin
1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other				#14E
2. Name of Operator			9. OGRID Numl	per
Burlington Resources			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota	
4. Well Location				
Unit Letter P: 1155 feet from the South line and 1035 feet from the East line				
Section 32 Township 32N Range R12W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
有17.17 基础 2000 Profession Line	593	•		Provide selection areas.
				· Committee of the comm
10 Class 1- A		atura aCNIation	Danamt an Othan	Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	к 📙	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND		
				ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND L	
	COMPLETION	OLIVILIA! 30B		
OTHER		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
12/6/06 RU Wireline. Run gauge ring to 7002'. PBTD @ 7002'. Run GR/CBL/CCL log from 7002' to surface. RD wireline. TOC @				
3530'. 7" set 4	337			
PT C : 4100 W/15 : 14 4			K	CVD FEB21'07
PT Casing to 4100 #/15 min. – good test.			OIL CONS. DIV.	
				· -
				DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Macry William TITLE Regulatory Technician DATE 2/20/07				
DIGITAL DELICATION OF THE STATE				
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752				
(This space for State use)				
1/ / 1	Park	NITY MA & MAC 1940	PETTER MET SH	FED 0.1.0000
APPPROVED BY H. Villanueva TITLE PRINT ON & GAS INSPECTOR, DIST. P DATE FEB 2 1 2007				
Conditions of approval, if any:				