Submit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-045-33933
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-11017-61
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		STATE COM AF
1. Type of Well: Oil Well Gas	s Well X Other	8. Well Number 28M
Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499		10. Pool name or Wildcat
4. Well Location	NM 8/499	Basin Dakota/Blanco Mesaverde
Unit Letter H : 201	5 feet from the NORTH line and 74	feet from the EAST line
Section 36	Township 29N Range 10W	NMPM CountySAN JUAN
Pit or Below-grade Tank Application or Cle	 Elevation (Show whether DR, RKB, RT, GR, etc 5710 GL 	
Pit type Depth to Groundwater		stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
=	LUG AND ABANDON 🔲 REMEDIAL WOR	RILLING OPNS. P AND A
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
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