

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-045-33942

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER SWD  
b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name  
TSAH TAH SWD

2. Name of Operator  
ROSETTA RESOURCES

8. Well No.  
#36

3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP.  
7415 E. Main St. Farmington, NM 87402

9. Pool name or Wildcat  
Blanco Mesa Verde

4. Well Location

Unit Letter F : 1800' Feet From The NORTH Line and 1360' Feet From The WEST Line

Section 36 Township 25N Range 10W NMPM County SAN JUAN

10. Date Spudded 11/21/06 11. Date T.D. Reached 11/27/06 12. Date Compl. (Ready to Prod.) 1/08/07 13. Elevations (DF & RKB, RT, GR, etc.) 6745' GL 14. Elev. Casinghead 6745' GL

15. Total Depth 4495' 16. Plug Back T.D. 4446' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 4495' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
BLANCO MESA VERDE - 4193' - 4381'

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
Gas Spectrum, cased hole neutron - gamma ray log

22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	226'KB	12 1/4"	200 sx (236 cu.ft.)	NONE
5-1/2"	15.5#	4490'KB	7 7/8"	1 <sup>st</sup> stage 410 sx (775 cu.ft.)	NONE
				100 sx (132 cu.ft.)	
				2 <sup>nd</sup> stage 320 sx (605 cu.ft.)	
				50 sx (59 cu.ft.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" plastic lined	4157'	4157'

26. Perforation record (interval, size, and number)

4193' - 4381 TOTAL OF 376 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
4197' - 4381' 2271 BBLS frac fluid, 100,000#, 20/40 Brady Sand

28. PRODUCTION

Date First Production SWD WELL Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments  
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed  
Signature: Name: Gwen Brozzo Title: Production Tech. Date: 1/16/07

E-mail Address: gwen@walsheng.net

INSTRUCTIONS

1/18/07

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology