UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 FEB -5 PM 3:45

RECEIVED
BLM
210 FARMINGTON NM

1a.	Type of Work DRILL	5. Lease Number NMSF-078417 Unit Reporting Number	
1b.	Type of Well GAS	6. If Indian, All. or Tribe	
2.	Operator ConocoPhillips	7. Unit Agreement Name San Juan 28-7 Unit	
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name 9. Well Number #248M	
4.	Location of Well Surface - Unit J (NWSE) 2630' FSL & 1520' FEL, BH - Unit H (SENE) 2200' FNL & 300' FEL Latitude 36° 39.6700'N Lat - 107° 36.6257'W Latitude 36° 39.7409'W; Longitude 107° 36.3767'W	10. Field, Pool, Wildcat Basin Dakota / Blanco MV 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 18, T28N, R07W API # 30-039-30193	
14.	Distance in Miles from Nearest Town	12. County Rio Arria	13. State NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 1520'		
16.	Acres in Lease	17. Acres Assigned to Well 320 E/2 - MV & DK	
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease		
19.	Proposed Depth 8020'	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6901' GL	22. Approx. Date Work will Start	
23.	Proposed Casing and Cementing Program See Operations Plan attached	HOLD C104 FOR directional survey	RCVD FEB21'07 OIL CONS. DIV. DIST. 3
24.	Authorized by: Patsy Clugston Regulatory Specialist	2-5-07 Date	

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE AFM DATE 2/22/07

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

2-23-07

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2007 FEB -5 PM 3:45

RECEIVED
210 FARMINGTON NM

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-039- 30193	72319/71599	Blanco Mesaverde / Basin Dakota

[4] Property Code	[5] Property Name	[6] Well Number
31739	SAN JUAN 28-7 unit	248M

[7] OGRID No.	[8] Operator Name	[9] Elevation
217817	CONOCOPHILLIPS COMPANY	6901'

[10] Surface Location

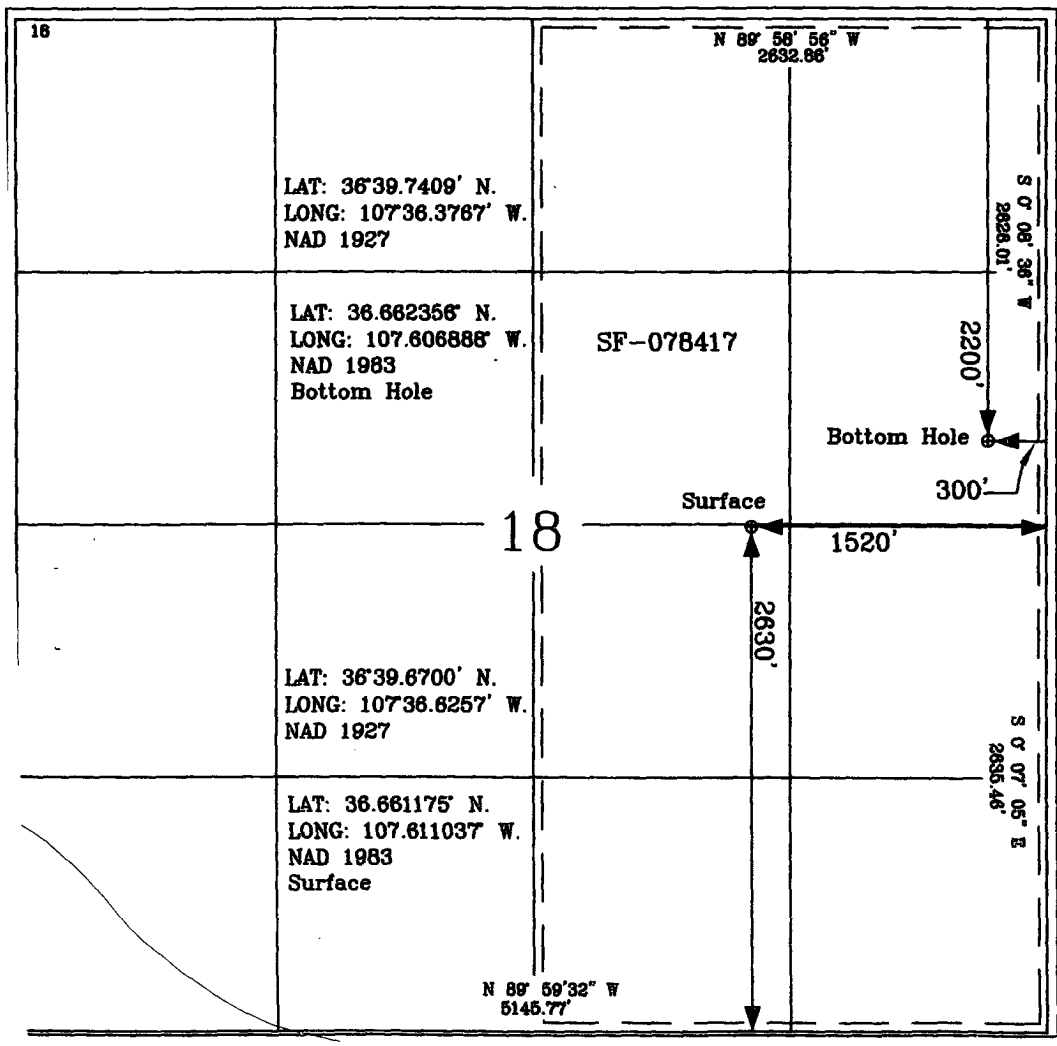
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	28-N	7-W		2630'	SOUTH	1520'	EAST	RIO ARRIBA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	28-N	7-W		2200'	NORTH	300'	EAST	RIO ARRIBA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320 acres W2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Patsy Clugston/ Sr. Regulatory Specialist
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8-14-06
Date of Survey

Signature and Seal of Professional Surveyor:

GLEN W. RUSSELL
NEW MEXICO
15703
LICENSED PROFESSIONAL SURVEYOR

Certificate Number 15703

Submit 3 Copies To Appropriate District Office

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1625 N. French Dr., Hobbs, NM 88240
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039- 30193

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. Federal Lease SF-078417

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: San Juan 28-7 Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: #248M

2. Name of Operator: ConocoPhillips Company

9. OGRID Number: 217817

3. Address of Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat: Blanco Mesaverde / Basin Dakota

4. Well Location
Unit Letter J : 2630' feet from the South line and 1520' feet from the East line
Section 18 Township 28M Rng 7W NMPM County Rio Arriba

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6901' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200 <1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 4400 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:		New Drill	☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill - Lined: ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Patsy Clugston TITLE Regulatory Specialist DATE 11/10/2006

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.co Telephone No. 505-326-9518

For State Use Only

APPPROVED BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 23 2007

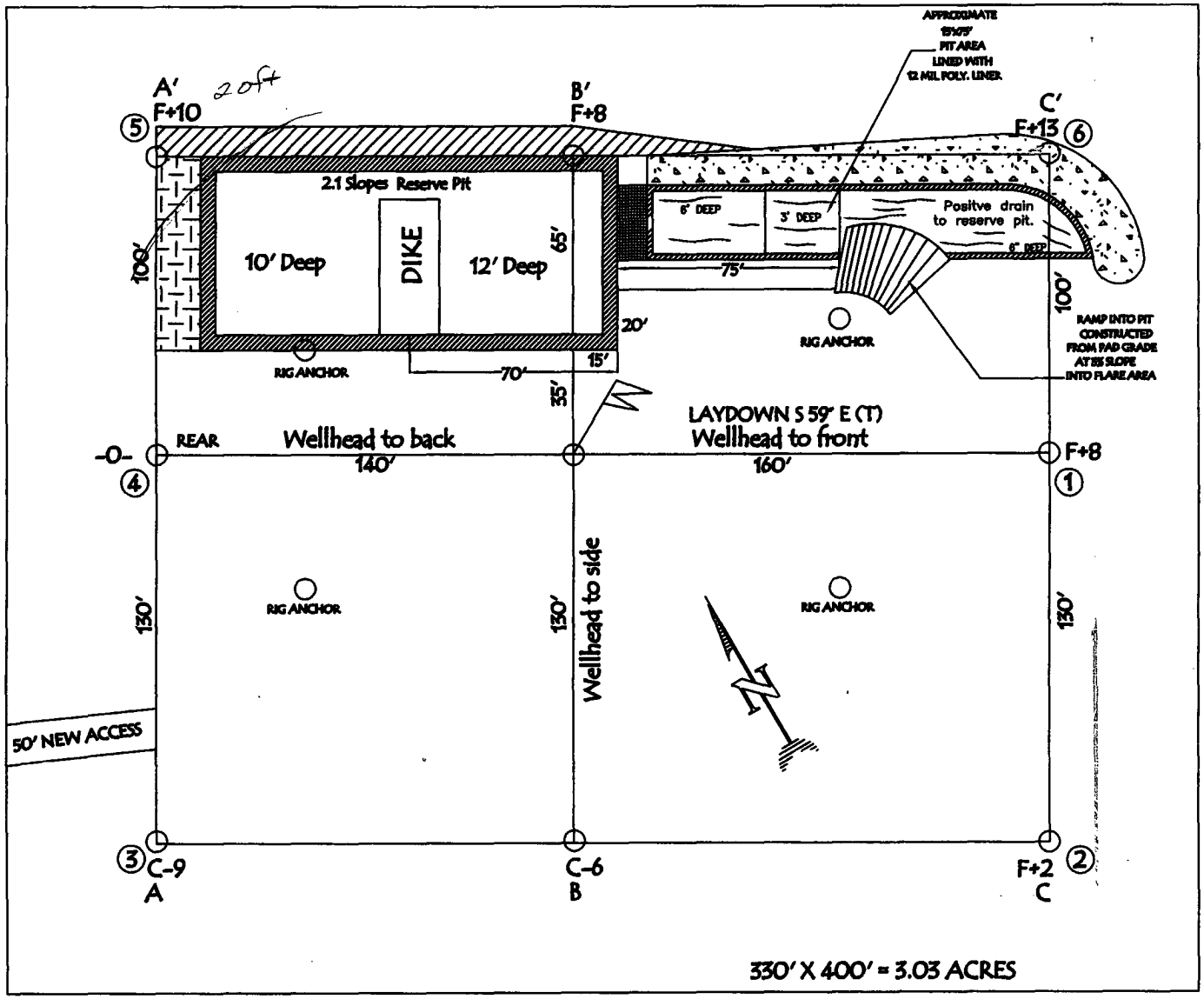
Conditions of Approval (if any):

CONOCOPHILLIPS COMPANY

SAN JUAN 28-7 UNIT 248M, 2630' FSL & 1520' FEL

SECTION 18, T-28- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM

GROUND ELEVATION: 6901', DATE: JUNE 27, 2006



LATITUDE: 36° 39.6700'N LONGITUDE: 107° 36.6257'W NAD27

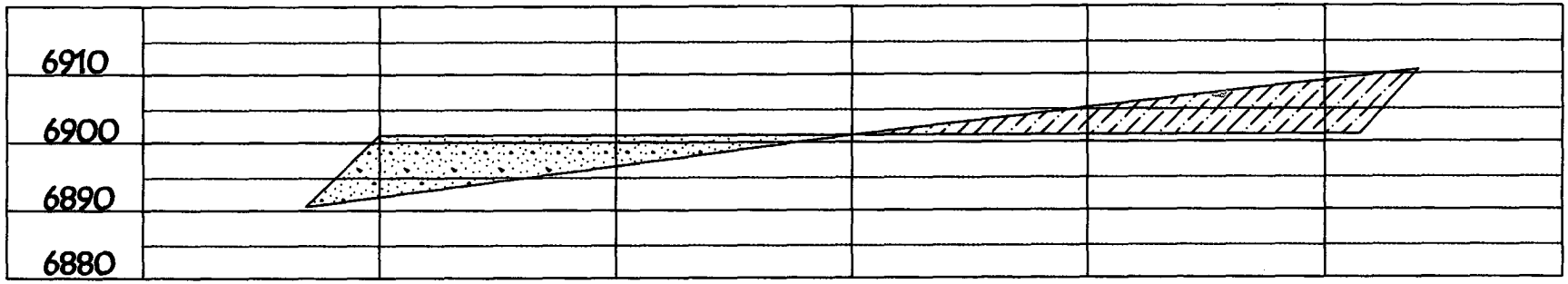
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

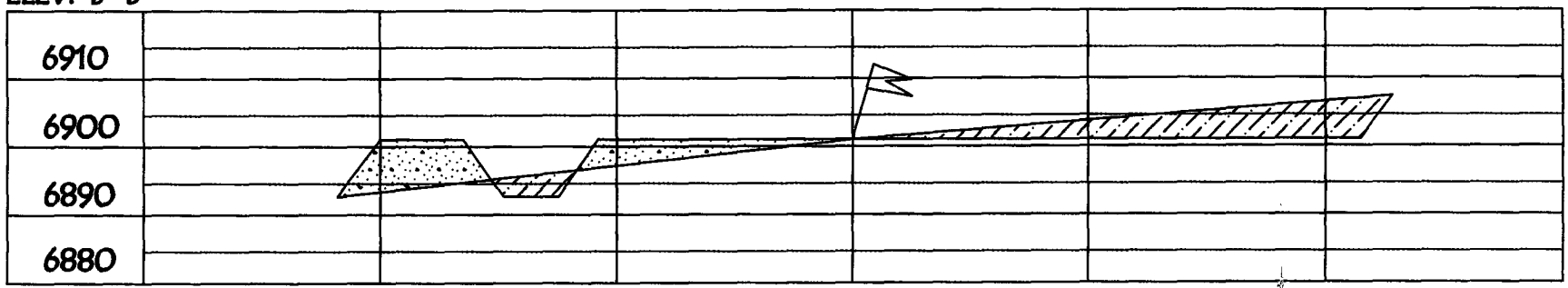
CONOCOPHILLIPS COMPANY

SAN JUAN 28-7 248M, 2630' FSL & 1520' FEL
SECTION 18, T-28- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM
GROUND ELEVATION: 6901', DATE: JUNE 27, 2006

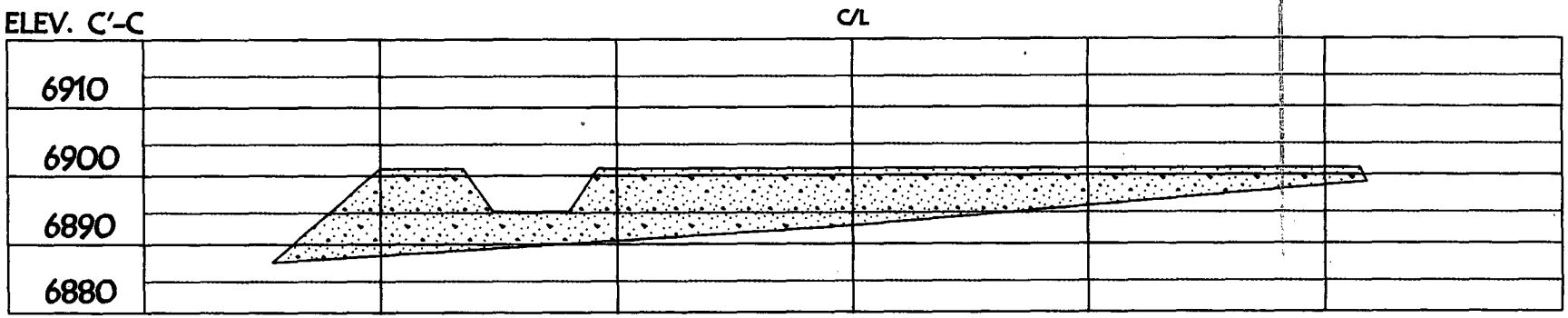
ELEV. A'-A



ELEV. B'-B



ELEV. C'-C



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CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-7 UNIT 248M

Lease:	AFE #: WAN.CNV.7176			AFE $:
Field Name: 28-7	Rig: Aztec Rig 673	State: NM	County: RIO ARRIBA	API #:
Geoscientist: Glaser, Terry J	Phone: (281) 293 - 6538	Prod. Engineer: Fontenot, Jessie C		Phone: +1 832-486-3483
Res. Engineer: Johnson, Tom B.	Phone: (832)-486-2347	Proj. Field Lead: Fransen, Eric E.		Phone:

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

36 39 40.2048, 107 36 37.5408 36 39.67008 107 36.62568

Location: Surface	Datum Code: NAD 27				**Deviated**
Latitude: 36.661168	Longitude: -107.610428	X:	Y:	Section: 18	Range: 007W
Footage X: 1520 FEL	Footage Y: 2630 FSL	Elevation: 6901 (FT)	Township: 028N		

Tolerance: 36 39 44.4564, 107 36 22.6044 36 39.74094 107 36.37674

Location: Bottom Hole	Datum Code: NAD 27				**Deviated**
Latitude: 36.662349	Longitude: -107.606279	X:	Y:	Section: 18	Range: 007W
Footage X: 300 FEL	Footage Y: 2200 FNL	Elevation: (FT)	Township: 028N		

Tolerance:

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:

Formation Data: Assume KB = 6917 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
NCMT	1317	5600	☐			
OJAM	2592	4325	☐			Possible water flows.
KRLD	2742	4175	☐			
FRLD	3242	3675	☐			Possible gas.
PCCF	3542	3375	☐			
LEWS	3742	3175	☐			
CHRA	4467	2450	☐			
CLFH	5197	1720	☐			Gas; possibly wet
MENF	5327	1590	☐			Gas.
PTLK	5767	1150	☐			Gas.
GLLP	7027	-110	☐			Gas. Possibly wet.
GRHN	7705	-788	☐			Gas possible, highly fractured
GRRS	7768	-851	☐			
TWLS	7807	-890	☐			Gas
PAGU	7906	-989	☐			Gas. Highly Fractured.
CBBO	7936	-1019	☐			Gas
CBRL	7969	-1052	☐			
TD	8020	-1103	☐			

Reference Wells:

Reference Type	Well Name	Comments
Intermediate	SJ 28-7 199G	18-28N-7W-SW, KB = 6899
Intermediate	SJ 28-7 242F	18-28N-7W-NW, KB = 6484

ConocoPhillips

San Juan Business Unit

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 28-7 UNIT 248M

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☑ TDT

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - TD is 315' below GRHN MVNM028N007W18NE2 DK 28N07W18NE2

Zones - MVNM028N007W18NE2 DK 28N07W18NE2

San Juan 28-7 #248M OPERATIONS PLAN

Well Name: San Juan 28-7 #248M

Objective: Mesa Verde/Dakota

Location: Rio Arriba NM

Elevation: 6901'

Surface Coordinates/Footages
T - 28 N R - 7 W Sec.: 18
2630' FSL 1520' FEL
Latitude: 36° 39.6701' N
Longitude: 107° 36.6257' W

Bottom Hole Coordinates/Footages
T - 28 N R - 7 W Sec.: 18
2200' FNL 300' FEL
Latitude: 36° 39.7409' N
Longitude: 107° 36.3767' W

Formation	Top (TMD)	Top (TVD)	Contents
San Jose	0	0	
Nacimiento	1367	1317	
Ojo Alamo	2758'	2592'	aquifer
Kirtland	2922'	2742'	
Fruitland	3468'	3242'	gas
Pictured Cliffs	3785'	3542'	
Lewis	3988'	3742'	
Chacra	4714'	4467'	
Cliffhouse	5444'	5197'	gas
Menefee	5574'	5327'	gas
Point Lookout	6014'	5767'	gas
Gallup	7274'	7027'	gas
Greenhorn	7952'	7705'	gas
Graneros	8015'	7768'	
Two Wells	8054'	7807'	gas
Paguate	8153'	7906'	gas
Upper Cubero	8183'	7936'	gas
Lower Cubero	8216'	7969'	
Total Depth:	***8267'***	***8020'***	

Logging Program:
Cased Hole: CBL-GR
Open Hole: None

Mud Program:

Interval (TMD)	Type	Weight (ppg)	Vis. (s/qt)	Fluid Loss (cc/30min)
0' - 200'	Spud	8.4-9.0	40-50	No control
200' - 4247'	Non-dispersed	8.4-9.0	30-60	Less than 8
4247' - 8267'	Air/Air Mist/Nitrogen	n/a	n/a	n/a

Casing program:

Interval (TMD)	Hole Size	Casing Size	Weight	Grade
0' - 200'	12 1/4"	9 5/8"	32.3#	H-40
200' - 4247'	8 3/4"	7"	23.0#	L-80
~~4247'~~ 4197' - 8267'	6 1/4"	4 1/2"	11.6#	L-80

Tubing program:

Interval (TMD)	Hole Size	Casing Size	Weight	Grade
0' - 8267'	Cased	2 3/8"	4.7#	J-55

Wellhead Equipment
9 5/8" x 7" X 4 1/2" x 2 3/8" – 11" (2000 psi) wellhead assembly

Drilling: *Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.*
Surface
Drill to surface casing point of 200' and set 9.625" casing.

Intermediate

Mud drill to kick off point of 250'. At this point the well will be directionally drilled by building 3 degrees per 100' with an azimuth of 70.41 degrees. The end of the build will be at a TVD of 1015', a TMD of 1037', a reach of 160', and an inclination of 23.62 degrees. This angle and azimuth will be held to a TVD of 3235', a TMD of 3460', and a reach of 1131'. At this point the well will be drilled with a drop of 3 degrees per 100'. The end of the drop will be at a TVD of 4000', a TMD of 4247', a reach of 1291', and an angle of 0.0 degrees. 7" casing will be set at this point.

Production

From the shoe of the intermediate string, the well will be drilled vertically with an air hammer to a TVD of 8020' (TMD of 8267'). 4.5" casing will be set at this point.

Cementing

9.625" surface casing conventionally drilled: **200%** excess cement to bring cement to surface.
Run 188 cu.ft. (147 sks) Type III cement with 3% CaCl2 and 1/4 pps celloflake (1.28 sks/ cu.ft.). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60° F prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface.

7" intermediate casing: **50%** excess cement to bring cement to surface.
Lead with 834 cu.ft. (392 sks) Premium Lite w/ 3% CaCl2, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52 and 0.4% SMS (2.13 sks/ft3). Tail with 124 ft3 (90 sks) Type III cmt. w/ 1% CaCl2, 0.25 pps Cello-Flake and 0.2% FL-52 (1.38 sks/ft3). If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC.

4.5" production casing: **30%** excess cement to achieve 100' overlap with intermediate casing.
Run 548 cu.ft. (277 sks) Premium Lite HS FM + 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52 (1.98 sks/ft3.)

BOP and Tests

Surface to Total Depth – 11", 2000 psi double gate BOP stack (Reference Figure #1).
Surface to Total Depth – choke manifold (Reference Figure #2).
Prior to drilling out surface casing, test BOPE and casing to 600 psi for 30 minutes.
Pipe rams will be actuated at least once each day and blind rams will be actuated once each trip to test proper functioning. A Kelly cock valve and drill string safety valves to fit each drill string will be maintained and available on the rig floor.
BOPE tests will be performed using an appropriately sized test plug and test pump and will be recorded using calibrated test gauges and a properly calibrated strip or chart recorder. The test will be recorded in the driller's log and will include a low pressure test requirement of 250 psig held for five minutes and a high pressure test requirement held for ten minutes as described in Onshore Order No. 2 or otherwise noted in the APD. A successful BOPE test using a test plug is considered when no pressure drop occurs over the duration of the test. Test gauges and recorders must be of the proper range and resolution commensurate with the authorized test pressure. Where the intermediate casing strings are used, only one BOPE test will be necessary contingent upon the test being conducted to the highest approved test pressure to which BOPE will be exposed. Casing pressure tests must be held for 30 minutes with no more than 10 percent pressure drop during the duration of the test.

Additional Information:

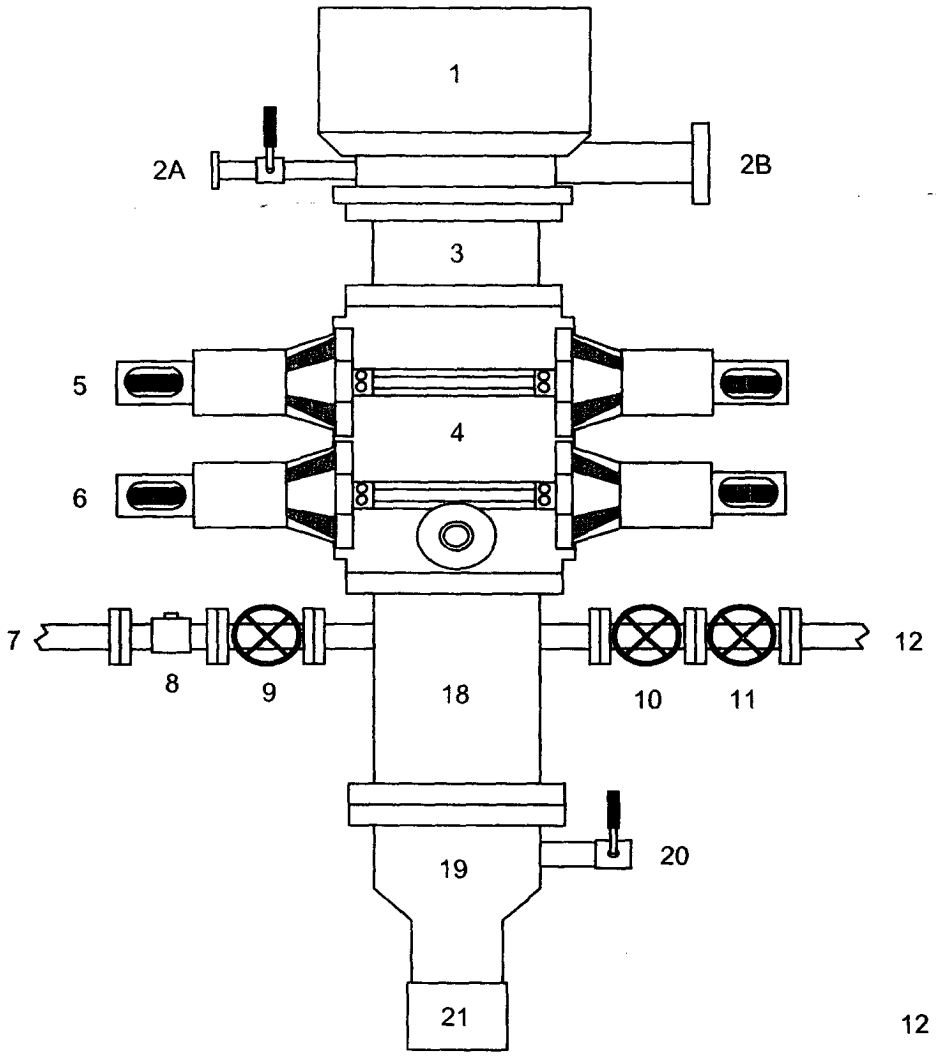
- No gas dedication.
- New casing will be utilized.
- Pipe movement (reciprocation) will be done if hole conditions permit.
- No abnormal pressure zones are expected.
- BHP is expected to be 2000 psi.

Drilling Engineer

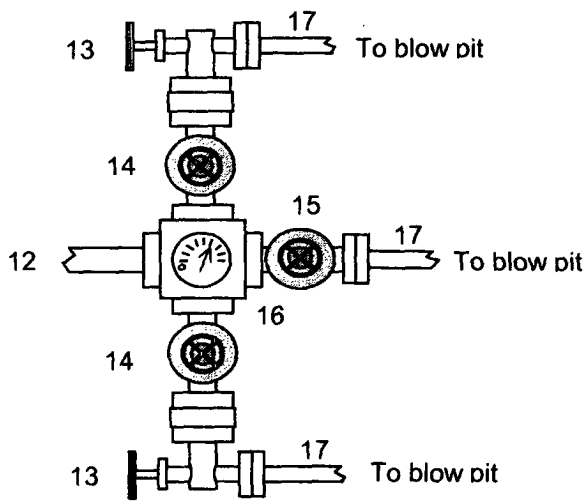
1/29/07
Date

BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to Intermediate Casing Point & Setting 7" Intermediate Casing



1. Rotating Head
2A. Fill-up Line & valve
2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10 Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



A 12-1/4" hole will be drilled to approximately 220' and the 9-5/8" surface casing will be run and cemented. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A test plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the **9-5/8" casing will be pressure tested** against closed blind rams to 200 psi to 300 psi for 10 minutes and **to 1000 psi for 30 minutes** (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory requirements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then an 8-3/4" hole will be drilled to intermediate casing point and 7" intermediate casing will be run and cemented.

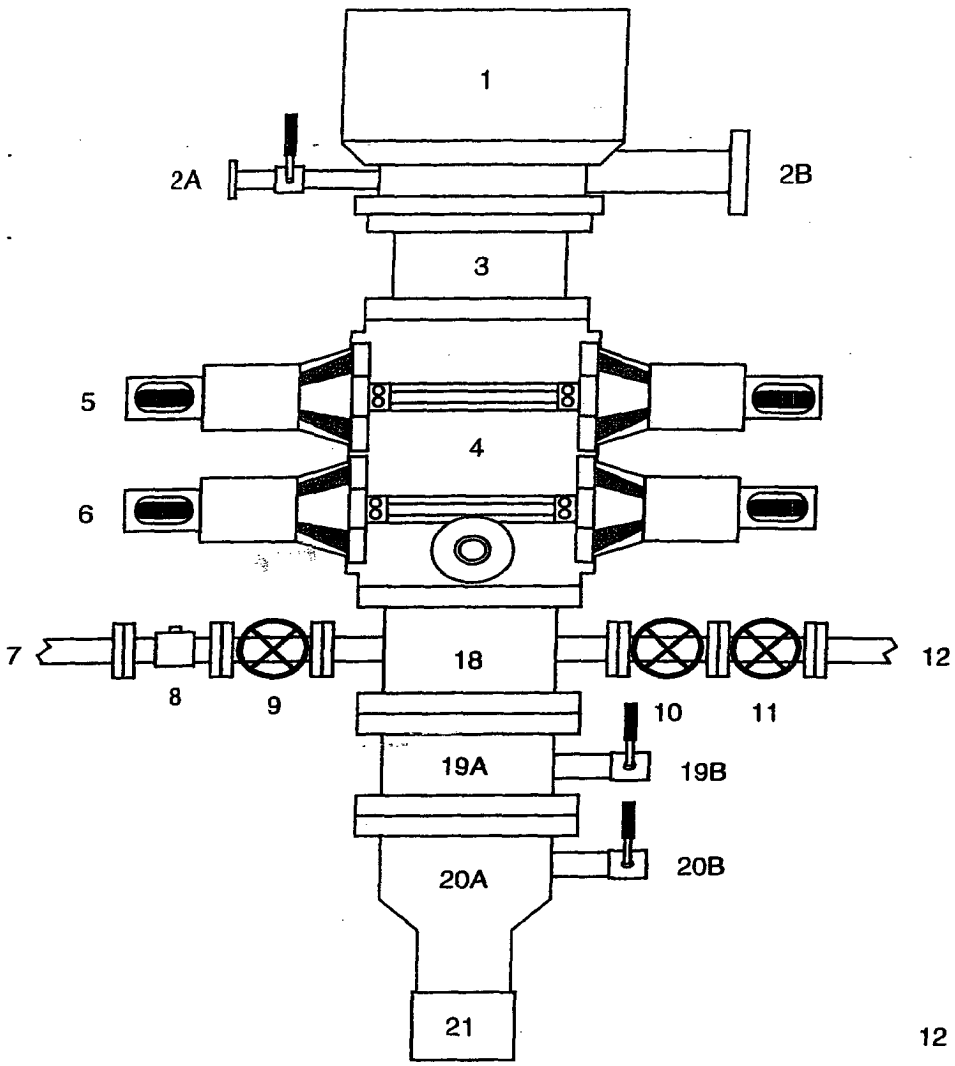
In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use

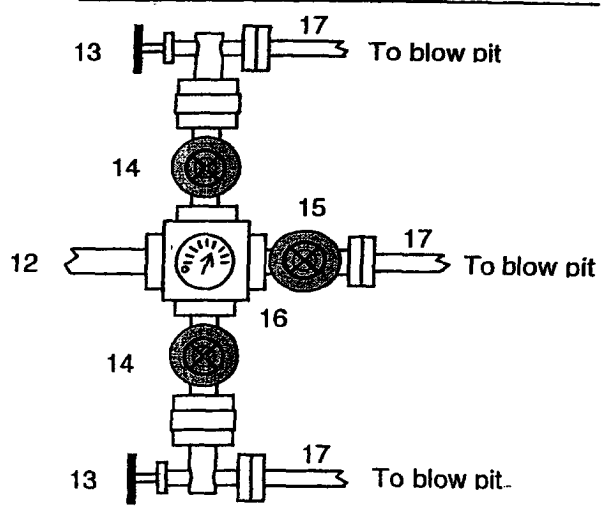
Revision Date: September 1, 2004

BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to TD and Setting 4.5 inch Casing



1. Rotating Head
2A. Fill-up Line & valve
2B. Blooie Line (for Air Drilling)
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10 Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19A Csg Spool "B" Section (11", 3M)
19B "B" Section Csg Valve (2", 3M)
20A Csg Head "A" Section (11", 3M)
20B "A" Section Csg Valve (2", 3M)
21. 9 5/8" Casing Collar



After the 7" intermediate casing has been run and cemented, the Casing Spool ("B" Section) will be installed on the wellhead ("A" Section) and the BOP will be installed on the Casing Spool. A test plug will be set in the wellhead and the pipe rams, blind rams, and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 3000 psi (high pressure test) for 10 minutes. Then the test plug will be removed and the 7" casing will be pressure tested against closed blind rams to 200 psi to 300 psi for 10 minutes and to 1800 psi for 30 minutes - this test pressure is 48% of the minimum internal yield strength of 3740 psi for the 7", 20#, J-55, STC casing. Then we will air drill the 6-1/4" hole to TD and run and cement the 4-1/2" casing.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:
1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use