

B21'07 IS. DIV.

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	Well File
Revised:	March 9, 2006

CONOCOPHINDS E S S S PRODUCTION ALLOCATION FORM									Revised: March 9, 2006 Status PRELIMINARY FINAL		
Commingle Type									REVISED Date: 2/16/2007		
SURFACE DOWNHOLE									API No. 30-039-29599		
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								1	DHC No. DHC1974AZ		
NEW DRILL M RECOIVITETION TATADD COMMINGLE								- 1	Lease No. E-347-47		
Well Name	Well Name Well No.										
SAN JUAN	SAN JUAN 31-6 UNIT #38G										
Unit Letter E	Section 02	Town T030	-	Range R006W	1905	Footage 5' FNL & 660	0' FWL	F	lio A	County, State io Arriba County, New Mexico	
Completion Date Test Method 102/06/2007 HISTORICAL FIELD TEST PROJECTED OTHER											
			- 1			44		34			
FORMATION			GAS P		ERCENT COND		PENSATE PERCI		PERCENT		
MESAVERDE		2178 MCFD			55%				55%		
DAKOTA			1786 MCFD			45%				45%	
			3964								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
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APPROVED BY		DATE		TITLE			PHONE				
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