

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
*See Instruction on Reverse Side

SUBMIT IN DUPL
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WORK DEEP- PLUG DIFF
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At Surface

2180' FSL and 1180' FWL (NW/SW) Unit L

At top prod. interval reported below 0

At total depth

2180' FSL and 1180' FWL Unit L

16. DATE TD REACHED 4/29/01 17. DATE COMP (Ready to Prod.) 5/7/01 18. ELEVATION (DF, RKB, RT, GR, ET) 8/1/01 28', GL, 7540' K 19. ELEV. CASINGHEAD 7529'
20. TOTAL DEPTH, MD & TVD 4060' 21. PLUGBACK TD, MD & TVD 4014' 22. IF MULTIPLE COMP. HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-4060 CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3792'-3796', 3800'-3813' East Blanco; Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-HRI, GR-SDL-DSN

27. WAS WELL CORED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24	262	12 1/4"	150 sxs Type III 2% CoC12	none
5-1/2" J-55	15.5	4050	7-7/8"	990 sxs 50/50 poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
N/A					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 - 3/8" 3791 NA

31. PERFORATION RECORD (Interval, size, and number)

Pictured Cliffs Perfs: 3792'-3796', 3800'-3813'. 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3792'-3813'	103,040 lbs 20/40 Brown Sand 1200 gal 7-1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STAT (Producing or Shut In)					
8/1/01	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8/1/01	24	1/2"	→	0	824	35	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
99	NA	→	0	824	35	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dean Sipe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Blaylock

District Manager

DATE

8/17/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements