

4999

06738
46-30-039-
57-30-039-06732
272-30-039-28774

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator UNOCAL Oil & Gas Location: Unit Sec. 1 Twp 26 Rng 7

Name of Well/Wells or Pipeline Serviced Rincon Unit 46 PC, 57 DK & 272 FC

Elevation 6565' Completion Date 10/09/91 Total Depth 420' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. Streak of water at 320' deep

Depths gas encountered: NONE

Type & amount of coke breeze used: Metallurgical - 2800 lbs

Depths anodes placed: 319, 325, 334, 340, 370, 383, 394, 400, 407 & 415'

Depths vent pipes placed: 0 to 420' deep

Vent pipe perforations: 1/8" O from 320' to 420' deep

Remarks: Second ground bed installed at this location

RECEIVED

OCT 25 1991

OIL CON. DIV.

DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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CID # 75100156 WELL NAME: Lincoln #46 LOCATION: 1-26-7 DATE: 10-9-91

TOTAL TOLU: 12.61 TOTAL AMB: 10.2 OHM RESISTANCE: 1.24

												AMBI HEATHING			
FEET	100 AMB	AMBI NO.	FEET	100 AMB	AMBI NO.	FEET	100 AMB	AMBI NO.	FEET	100 AMB	AMBI NO.	NO.	DEPTH	NO COKE	WITH COKE
5			115			365	5		545			1	415	.8	2.1
10			190			370	12	6	550			2	407	1.7	3.3
15			195			375	16		555			3	400	1.0	3.9
20			200	.3		380	16		560			4	394	.9	3.2
25			205	.2		385	16	5	565			5	383	1.1	2.3
30			210	.2		390	15		570			6	370	1.3	2.4
35			215	.1		395	15	4	575			7	340	1.1	2.4
40			220	.1		400	19	3	580			8	334	1.2	2.7
45			225	.2		405	16		585			9	326	1.3	1.8
50			230	.1		410	17	2	590			10	319	1.1	2.0
55			235	.1		415	16	1	595						
60			240	.4		420	18		600						
65			245	.8		425	17		605						
70			250	.4		430			610						
75			255	.3		435			615						
80			260	.2		440			620						
85			265	.2		445			625						
90			270	.2		450			630						
95			275	.2		455			635						
100			280	.2		460			640						
105			285	.2		465			645						
110			290	.2		470			650						
115			295	.3		475			655						
120			300	.4		480			660						
125			305	.6		485			665						
130			310	.4		490			670						
135			315	.4		495			675						
140			320	.4	10	500			680						
145			325	.8		505			685						
150			330	.4	9	510			690						
155			335	.2	8	515			695						
160			340	.9	7	520			700						
165			345	.7		525			705						
170			350	.3		530			710						
175			355	.3		535			715						
180			360	.3		540			720						

REMARKS:



MO-TE DRILLING, INC.

DAY Tuesday

DRILLER <i>Bob L.</i>	LEFT TOWN	ARRIVED FIELD
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HELPER	<i>Jack H.</i>	LEFT FIELD	ARRIVED TOWN
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HELPER <u>David L.</u>	TOTAL FOOTAGE TODAY
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RIG NO. 206 DATE 10-8-91 CLIENT Umo-Cal

BEGIN WORK ON HOLE NO. Union # 272 AT _____ FEET

BEGIN WORK ON HOLE NO. _____ AT _____ FEET

[illegible]

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1 6' special blades-		
1 5' 8" Batip rock bit-		
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER 1 SOURCE Spring

san juan repr farm,nm Form 219-6