

130 - 2
198 - 30-039-20658 Plugged
260 - 30-039-26664

4995

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator UNOCAL Oil & Gas Division Location: Unit Sec. 22 Twp 27 Rng 6

Name of Well/Wells or Pipeline Served Rincon Unit 130 DK/MV, 198 PC & 260 FC

Elevation 6677' Completion Date 10/11/91 Total Depth 360' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear,
Salty, Sulphur, Etc. Damp at 50-55', Damp at 180-190'

Depths gas encountered: NONE

Type & amount of coke breeze used: Metallurgical Coke = 2400 lbs.

Depths anodes placed: 200, 210, 253, 260, 293, 300, 327, 334 & 340'

Depths vent pipes placed: 0 to 360'

Vent pipe perforations: 1/8" O from 180' to 360' deep

Remarks: Second ground bed installed at this location

RECEIVED
OCT 25 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator UNOCAL Oil & Gas Division Location: Unit Sec. 22 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced Rincon Unit 130 DK/MV, 198 PC & 260 FC

Elevation 6677' Completion Date 10/11/91 Total Depth 360' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. Damp at 50-55', Damp at 180-190'

Depths gas encountered: NONE

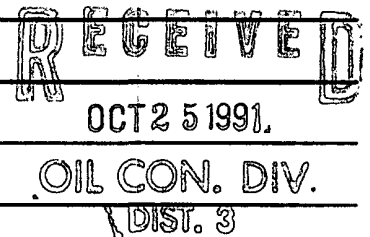
Type & amount of coke breeze used: Metallurgical Coke = 2400 lbs.

Depths anodes placed: 200, 210, 253, 260, 293, 300, 327, 334 & 340'

Depths vent pipes placed: 0 to 360'

Vent pipe perforations: 1/8" O from 180' to 360' deep

Remarks: Second ground bed installed at this location



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CID # 751-00156 WELL NAME: Lucan 130 MW LOCATION: 22-276 DATE: 10-11-91

TOTAL VOLUME: 12.6 TOTAL AREA: 8.0 OIL RESISTANCE: 1.58

												ANODE HEADLINE			
FEET	100 ANODE	ANODE NO.	FEET	100 ANODE	ANODE NO.	FEET	100 ANODE	ANODE NO.	FEET	100 ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			115	.5		365			545			1	370	.7	1.8
10			190	.5		310			550			2	334	.9	1.7
15			195	1.0		315			555			3	327	.9	1.8
20			200	1.2	10	300			560			4	320	.8	1.8
25			205	1.2		305			565			5	300	.9	1.7
30			210	1.4	9	390			510			6	293	1.0	1.4
35			215	.7		395			515			7	260	1.1	2.3
40			220	.5		400			510			8	253	1.0	2.2
45			225	.2		405			515			9	212	1.4	2.6
50			230	.2		410			520			10	200	1.3	2.2
55			235	.3		415			525						
60			240	.2		420			600						
65			245	.2		425			605						
70			250	.5		430			610						
75			255	1.0	8	435			615						
80			260	1.1	7	440			620						
85			265	.7		445			625						
90			270	.5		450			630						
95			275	.2		455			635						
100			280	.1		460			640						
105			285	.2		465			645						
110			290	.2		470			650						
115			295	.9	6	475			655						
120			300	.6	5	480			660						
125			305	.3		485			665						
130			310	.4		490			670						
135			315	.5		495			675						
140			320	.7	4	500			680						
145			325	.8		505			685						
150			330	.9	3	510			690						
155			335	.9	2	515			695						
160			340	.7	1	520			700						
165			345	.2		525			705						
170			350	.2		530			710						
175			355	7.1		535			715						
180	.8		360			540			720						

REMARKS:



MO-TE DRILLING, INC.

DAY, Friday

DRILLER	Bob B.	LEFT TOWN	ARRIVED FIELD
---------	--------	-----------	---------------

HELPER	<i>Jack J.</i>	LEFT FIELD	ARRIVED TOWN
--------	----------------	------------	--------------

HELPER	<i>✓</i>	TOTAL FOOTAGE TODAY
--------	----------	---------------------

RIG NO. 206 DATE 10-11-91 CLIENT Uno-Cap

BEGIN WORK ON HOLE NO. Lincon 130 AT _____ FEET

BEGIN WORK ON HOLE NO. _____ AT _____ FEET

TIME		ACTIVITY
FROM	TO	
0	15	Brown sand & clay
15	55	Brown sandstone (Damp P 50-55')
55	80	Grey shale
80	130	Grey sandstone (Damp 180-190')
130	195	Grey sandstone w/ shale streaks (Damp 180-190')
195	210	Grey shale
210	310	Hard grey sandstone
310	360	Hard sandstone w/ shale streaks.

BIT RECORD			
SIZE & MAKE	SERIAL NO.	FOOTAGE	
1- 6"	Special	Shade	-
CIRCULATION MATERIAL			
QUAN.	UNIT	MATERIAL	

NO. OF LOADS OF WATER 1 SOURCE Lower Camp -

San Juan repr farm, nm Form 219-6