

5001

286-30-039-24744
169-30-039-20160
68-30-039-60092 (Submit 3 copies to OCD Aztec Office)
39-30-039-06909

**DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO**

Operator UNOCAL Oil & Gas Location: Unit K Sec. 26 Twp 27 Rng 7

Name of Well/Wells or Pipeline Serviced Rincon Unit 286 FC, 169 DK, 68 PC & 39 PC

Elevation 6702' Completion Date 10/04/91 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. No Water Zones - Damp at 90'

Depths gas encountered: NONE

Type & amount of coke breeze used: Metallurgical Coke = 2000 lbs.

Depths anodes placed: 128, 134, 140, 146, 177, 184, 190, 203, 209 & 215'

Depths vent pipes placed: 0 to 300'

Vent pipe perforations: 1/8" 0 from 120' to 300'

Remarks: First ground bed installed at this location

RECEIVED
OCT 25 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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CITY 1175/10156 WELL NAME: P. 1175/10156

LOCATION: T-21-N DATE: 10-4-91

R-T-W

TOTAL VOLUME: 12.54 TOTAL AMPS: 1.53 OHM RESISTANCE: 0.82

												ANODE HEADINGS			
DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			185	1.9	5	365			545			1	215	1.5	4.2
10			190	1.5	4	310			550			2	209	1.7	5.0
15			195	1.2		315			555			3	203	1.6	5.0
20			200	1.4		300			560			4	190	1.7	5.6
25			205	1.5	3	305			565			5	184	1.9	5.8
30			210	1.6	2	390			510			6	171	1.3	5.2
35			215	1.5	1	395			515			7	176	1.8	5.1
40			220	1.1		400			510			8	148	2.3	6.0
45			225	.7		405			505			9	134	2.3	5.8
50			230	.3		410			590			10	128	1.8	5.0
55			235	.2		415			595						
60			240	.3		420			600						
65			245	.3		425			605						
70			250	.2		430			610						
75			255	.2		435			615						
80			260	.2		440			620						
85			265	.3		445			625						
90	.5		270	.7		450			630						
95	.8		275	.6		455			635						
100	.7		280	.3		460			640						
105	1.4		285	.2		465			645						
110	2.0		290	.2		470			650						
115	1.5		295	.3		475			655						
120	1.6		300	.2	TD	480			660						
125	1.7		305			485			665						
130	1.9	10	310			490			670						
135	2.3	9	315			495			675						
140	2.3	8	320			500			680						
145	1.9	7	325			505			685						
150	1.2		330			510			690						
155	1.1		335			515			695						
160	1.2		340			520			700						
165	1.5		345			525			705						
170	1.2		350			530			710						
175	.8		355			535			715						
180	1.9	6	360			540			720						

REMARKS:

MO-TE DRILLING, INC.

DAY Friday

DRILLER <i>B. B.</i>	8	LEFT TOWN <i>11:00</i> ARRIVED FIELD <i>11:15</i>
HELPER <i>Jack L.</i>		LEFT FIELD <i>5:00</i> ARRIVED TOWN <i>5:15</i>
HELPER <i>Steve L.</i>		TOTAL FOOTAGE TODAY

RIG NO. 200 DATE 10-4-81 CLIENT Univ. Cal

BEGIN WORK ON HOLE NO. 286 AT _____ FEET

BEGIN WORK ON HOLE NO. _____ AT _____ FEET

[illegible]

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1- 6"	special	blades.
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER 1 SOURCE Longy Creek.

san juan repr farm.nm Form 219-6