

3524

30-045-23926

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit I Sec. 23 Twp 28 Rng 8Name of Well/Wells or Pipeline Serviced HARDIE E #3Acps 2023wElevation 6253' Completion Date 10/24/88 Total Depth 500' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 190'Depths gas encountered: N/AType & amount of coke breeze used: N/ADepths anodes placed: 430', 400', 394', 388', 382', 358', 352', 346', 340', 235'Depths vent pipes placed: 487'Vent pipe perforations: 300'Remarks: gb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Comp 10-25-88

Drilling Log (Attach Here) ☐

Completion Date: 10/24/88

CPS #	Well Name, Line or Plant:	Work Order #	State:	Ins. Union Check
2023W	HARDIE E-3A	50589A	73 600' E	☒ Good ☐ Bad
Location:	Anode Size:	Anode Type:	Size Bur:	
I-23-28-8	2" x 60"	Durion	6 3/4"	
Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used
500'	487			
Anode Depth				
#1 430	#2 400	#3 394	#4 388	#5 382
#6 358	#7 352	#8 346	#9 340	#10 235
Anode Output (Amps)				
#1 3.0	#2 4.7	#3 5.0	#4 4.7	#5 3.6
#6 2.3	#7 2.4	#8 3.2	#9 2.8	#10 3.1
Anode Depth				
#11	#12	#13	#14	#15
#16	#17	#18	#19	#20
Anode Output (Amps)				
#11	#12	#13	#14	#15
#16	#17	#18	#19	#20
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.9	Amps 13.5	Ohms .88		

Remarks: Drilled To 220', Hit A damp spot AT 190'. ON FRIDAY, WE BLEW MUD OUT OF THE HOLE ON MONDAY MORNING. INSTALLED 487' OF 1" R.V.C. VCA7 PIPE, PERFORATED 300'.

Layed 1/2" Fuel Line, in wire ditch

G.B. 4170.00

Revised Size: T.E.G V A 7695.00

Addn'l Depth 0

Depth Credit: 1323.50 -45.50 ✓

Extra Cable: 230 .25 57.50 ✓

Ditch & 1 Cable: 225' .75 168.75 ✓

~~Ditch & 2 Cable:~~

25' Meter Pole: 249.00

20' Meter Pole: 249.00

10' Stub Pole: 249.00

Junction Box: 1 249.00

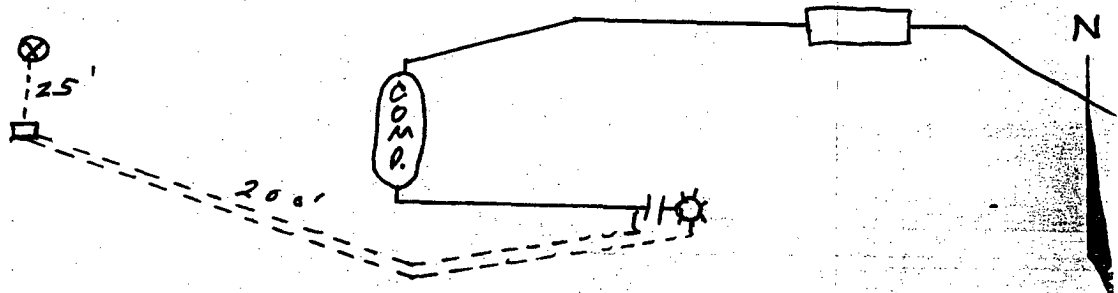
12294.75 ✓

TAX 614.74 ✓

TOTAL \$12910.49 \$12909.49 OK 92

All Construction Completed

(Signature)



6253

D. CRASS DRILLING CO.

Drill No. 3 7073

DRILLER'S WELL LOG

S. P. No. Hardie F#32 Date 10-24-88
Client Meridian Oil Co. Prospect _____
County SAN JUAN State New Mex.

If hole is a redrill or if moved from original staked position show distance
and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	15	SANDSTONE
15	25	Shale
25	190	SANDSTONE
190	225	Shale
225	265	SANDSTONE
265	285	SANDY SHALE
285	335	SANDSTONE
335	385	Shale
385	425	SANDY SHALE
425	435	Shale
435	500	SANDSTONE

Mud _____ Brn _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: Water @ 190'

Driller Ronnie Brown