

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 FARMINGTON AVE., BLDG. K STE. 1 FARMINGTON,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL SEC. 27P-T26N-R5W

5. Lease Serial No.

JIC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE # 8

9. API Well No.

30-039-06280

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BLANCO SOUTH
PICTURED CLIFFS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleted to the Blanco Mesaverde pool (72319) per the attached morning report.

RCVD FEB21'07

OIL CONS. DIV.

DIST. 3

ZA Dakota 1/17/07 (CIBP@5750')

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date

2/14/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

1/15/07 First rpt for AFE 652898 to OAP. MI & set 6 - 400 bbl frac tnks & flwback tnk. Filled frac tnks w/2% KCl wtr. Anchors tstd 10/06. FTP 50 psig. SICP 100 psig. Bd well. MIRU Triple P Rig #6. RIH w/SL & 2" JDC tl. POH w/SL. Recd dual pad plngr. RIH w/SL & 2" JDC tl. POH w/SL. Recd BHBS. ND WH. NU BOP. Left csg opn to SL. SDFWE.

1/16/07 SITP 50 psig. FCP 25 psig. Bd well. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 7,485' (8' of fill). TOH & LD w/1 jt tbg. TOH w/232 jts tbg, SN & NC. TIH w/3-7/8" blade bit, 3-7/8" strg ml, SN & 233 jts tbg. Tgd @ 7,485' (8' of fill). TOH w/233 jts tbg, SN, strg ml & bit. LD BHA. Left csg opn to SL. SDFN.

1/17/07 FCP 25 psig. Bd well. TIH w/4-1/2" 10K CIBP, 4-1/2" comp pkr, unloader, SN & 178 jts 2-3/8" tbg. Set CIBP @ 5,750'. TOH w/1 jt tbg. Ppd dwn tbg w/29 bbls 2% KCl wtr. Set pkr @ 5,718'. MIRU H&M Precision pmp trk. PT CIBP @ 5,750' to 3,000 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Risd press. RD pmp trk. Trtd frac fld w/biocide. RDMO H&M pmp trk. TOH & LD w/178 jts tbg, SN, unloader, pkr & setting tl. TIH w/54 jts tbg. TOH & LD w/54 jts tbg. Left csg opn to SL. SDFN. 41 BLWTR.

1/18/07 FCP 30 psig. Bd well. MIRU Blue Jet WLU. Ran GR/CCL log fr/5,750' (CIBP) - 4,650'. POH w/WL. Correlated to Schlumberger Induction/GR log dated 12/26/66. Perfd Pt Lkt w/3-1/8" select fire csg gun @ 5,410, 5,408', 5,393', 5,390', 5,381', 5,379', 5,352', 5,350', 5,329', 5,325', 5,320', 5,314', 5,312', 5,306', 5,304', 5,289', 5,285', 5,283', 5,271' & 5,267' w/1 JSPF (Owen HSC-3125-302 10 gm chrgs, 0.32" EHD, 14.3" pene., 20 holes). POH w/csg gun. RDMO WLU. PU & TIH w/Schlumberger 4-1/2" Eskimoe pkr, 2 - jts 2-3/8" N-80 tbg, XO & 167 jts 2-7/8" NL Atlas Bradford DSS-HT tbg. MIRU WSI frac stick vlv. Set pkr @ 5,186' w/30K comp. SWI. SDFN. 41 BLWTR.

1/19/07 SITP 85 psig. SICP 45 psig (pkr @ 5,186'). MIRU BJ Services ac equip. Loaded 2-7/8" tbg w/27 bbls 2% KCl wtr. BD Pt Lkt perfs fr/5,267' - 5,410' dwn 2-7/8" frac strg @ 5 BPM & 1,080 psig. EIR w/10 bbls 2% KCl wtr @ 10 BPM & 2,384 psig. A. w/800 gals 15% NEFE HCl ac & 30 bio BS. Flshd w/46 bbls 2% KCl wtr @ 8 BPM & 1,524 psig. SBA. Did not ball off. ISIP 321 psig. 5" SIP 181 psig. 10" SIP 103 psig. 15" SIP 47 psig. SWI. RDMO ac equip. SDFN. 143 BLWTR.

1/20/07 SDFD. WO BJ Service frac crew. 143 BLWTR.

1/21/07 SITP 5 psig. SICP 85 psig (pkr @ 5,186'). MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU BJ Services frac equip. Fracd Pt Lkt perfs fr/5,267' - 5,410' dwn 2-7/8" frac strg w/54,056 gals 60Q foam, slickwater, 2% KCl wtr carrying 16,100# 14/30 LiteProp 125 & 5,380# 20/40 Brady sd per wt slips. Flshd w/30 bbls 60Q N2 foamed frac fld. Max sd conc 1.0 ppg. AIR 30.4 BPM. ATP 3,492 psig. Max TP 4,963 psig. ISIP 1,424 psig. 5" SIP 1,277 psig. Used ttl 654,500 scf N2. 492 BLWTR. RDMO frac equip. MIRU Precision Sys FL. SWI 1.5 hrs. SITP 1,200 psig. OWU @ 6:00 p.m. on 1/4" ck. F. 0 BO, 46 BLW, N2, frac fld, no sd, FTP 1,200 - 500 psig, 1/4" ck, 2 hrs. Instd 1/2" ck. F. 0 BO, 53 BLW, N2, frac fld, no sd, FTP 500 - 10 psig, 1/2" ck, 12 hrs. SWI. RDMO Precision Sys FL. 536 BLWTR.

1/23/07 SITP 800 psig. SICP 80 psig (pkr @ 5,186'). Bd well. Ppd dwn tbg

w/40 bbls 2% KCl wtr & KW. RD frac stck vlv. Rlsd pkr @ 5,186'. TOH w/167 jts 2-7/8" tbg, XO, 2 jts 2-3/8" tbg & pkr. MIRU BlueJet WLU. RIH w/Weatherford 4-1/2" 10K CBP & set @ 5,200'. POH w/WL. Perfd Mene w/3-1/8" select fire csg gun @ 5,167', 5,163', 5,161', 5,153', 5,131', 5,128', 5,122', 5,120', 5,118', 5,096', 5,093', 5,090', 4,973', 4,970', 4,967', 4,964', 4,961', 4,932', 4,930' & 4,928' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" EHD, 14.3" pene., 20 holes). Correlated depths to BlueJet GR/CCL dated 1/17/07. POH w/csg gun. RD WLU. TIH w/Schlumberger Eskimoe pkr, 2 jts 2-3/8" N-80 tbg, XO & 167 jts 2-7/8" NL Atlas Bradford DSS-HT tbg. Set pkr @ 5,184'. MIRU BJ Services ac equip. Att'd to PT CBP @ 5,200' to 3,000 psig w/20 bbls 2% KCL wtr. Press to 1,000 psig. Press dropd to 600 psig. Rlsd press. Rlsd pkr @ 5,184'. PU & TIH w/1 jt tbg. Tgd @ 5,200' (CBP). TOH & LD w/1 jt tbg. Set pkr @ 5,184'. PT CBP @ 5,184' w/20 bbls 2% KCl wtr. Press to 800 psig. Press dropd to 450 psig. EIR @ 2 BPM & 600 psig. Rlsd press. Rlsd pkr @ 5,184'. Att'd to set pkr @ 5,194' w/o success. RD ac equip. TOH w/167 jts 2-7/8" tbg, XO, 2 jts 2-3/8" tbg & pkr. Pkr chkd OK. SWI. SDFN. 616 BLWTR.

1/24/07 SICP 110 psig. Bd well. TIH w/3-7/8" bit, 3-7/8" strg ml, 169 jts 2-7/8" tbg. Tgd @ 5,200' (CBP). TOH w/169 jts tbg. RU WLU. RIH w/10K CIBP & set @ 5,182'. POH w/WL. RIH w/dmp blr. Sptd 2 sx cmt fr/5,182' (CIBP) - 5,170' (TOC). POH w/WL. RDMO WLU. TIH w/Schlumberger 4-1/2" Eskimoe pkr, 2 jts 2-3/8" N-80 tbg, XO & 155 jts 2-7/8" NL Atlas Bradford DSS-HT tbg. RU WSI frac stck vlv. Set pkr @ 4,813' w/30K comp. RU BJ Services ac equip. Loaded tbg w/17 bbls 2% KCl wtr. BD Menefee perms fr/4,928' - 5,167' dwn 2-7/8" tbg @ 1.8 BPM & 1,546 psig. EIR w/10 bbls 2% KCl wtr @ 7 BPM & 2,563 psig. A. w/800 gals 15% NEFE HCl ac & 50 bio BS. Flshd w/52 bbls 2% KCl wtr @ 5 BPM & 2,276 psig. SBA. Did not ball off. ISIP 1,748 psig. 5" SIP 1,414 psig. 10" SIP 1,359 psig. 15" SIP 1,302 psig. SWI. RDMO ac equip. RDMO Triple P Rig #6. 714 BLWTR.

1/26/07 SITP 414 psig. SICP 136 psig (pkr @ 4,813'). MIRU Poor Boys hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU BJ Services frac equip. Fracd Mene perms fr/4,928' - 5,167' dwn 2-7/8" frac strg w/44,732 gals 60Q foam, slickwtr, 2% KCl wtr carrying 14,000# 14/30 LiteProp 125 per wt slips. Cut sd during 1.0# stage due to incrd press. Flshd w/7 bbls slickwtr (ttl flsh 28.8 bbls). Cut flsh short due to incrd press. Max sd conc 1.0 ppg. AIR 30.4 BPM. ATP 4,685 psig. Max TP 5,775 psig. ISIP 4,820 psig. 5" SIP 3,241 psig. Used ttl 511,700 scf N2. 422 BLWTR. RDMO frac equip. MIRU Precision Sys FL. SWI 1 hr. SITP 2,150 psig. OWU @ 4:30 p.m. on 1/4" ck. F. 0 BO, 71 BLW, N2, frac fld, no sd, FTP 2,150 - 150 psig, 1/4" ck, 5 hrs. Instd 3/8" ck. F. 0 BO, 37 BLW, N2, frac fld, no sd, FTP 150 - 35 psig, 3/8" ck, 9.5 hrs. SWI. 1028 BLWTR.

1/27/07 Cont'd flwg fr/Mene frac on 3/8" ck, w/pkr @ 4,813'. F. 0 BO, 4 BLW, N2. It gas, frac fld w/lt sd, FTP 35 - 10 psig, 3/8" ck, 4 hrs. SWI 4 hrs. SITP 650 psig. OWU on 1/2" ck. F. 0 BO, 0 BLW, N2, It gas, FTP 650 - 20 psig, 1/2" ck, 1 hr. SWI. 1,024 BLWTR.

1/30/07 SITP 1,100 psig. SICP 140 psig (pkr @ 4,813'). OWU on 3/4" ck. F. 0 BO, 2 BLW, N2, gas, frac fld w/no sd, FTP 1,100 - 8 psig, 3/4" ck, 6.5 hrs. SWI. RDMO Precision Sys. 1,022 BLWTR.

2/8/07 SITP 1,200 psig. SICP 200 psig (pkr @ 4,813'). MIRU Triple P Rig #6. MIRU Precision Sys AFU. Bd well. Ppd dwn tbg w/20 bbls 2% KCl wtr. ND frac stck vlv. Rlsd pkr @ 4,813'. TOH & LD w/155 jts 2-7/8" NL Atlas

Bradford DSS-HT tbg, 2 jts 2-3/8" N-80 tbg & pkr. SWI. SDFN. 1,042 BLWTR.

2/9/07 SICP 350 psig. Bd well. PU & TIH w/3-7/8" bit, 2 - 3-1/8" DCs, XO & 160 jts 2-3/8" tbg. Tgd @ 5,165' (10' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/5,165' - 5,175' (TOC). DO cmt fr/5,175' - 5,182' (CIBP). DO CIBP. PU & TIH w/1 jt tbg. Tgd @ 5,200' (CBP). DO CBP. Circ cln. RD pwr swivel. TOH w/10 jts tbg. SWI. SDFN. Used 41 bbls 2% KCl wtr w/AFU. Recd 0 BO, 72 BLW w/AFU. 1,011 BLWTR.

2/12/07 SICP 450 psig. SITP 0 psig (strg flt). Bd well. TIH w/16 jts 2-3/8" tbg. Tgd @ 5,730' (20' of fill). Estb circ w/AFU. CO fill fr/5,730' - 5,750' (CIBP). Circ 3 hrs. RD AFU. TOH w/2 jts tbg. Left csg flwg to flwback tnk. F. 0 BO, 3 BLW, FCP 20 psig, 2" ck, 2hrs. TIH w/2 jts tbg. Tgd @ 5,750' (CIBP). TOH w/177 jts tbg, 2 - 3-1/8" DCs & bit. SWI. SDFWE. Used 20 bbls 2% KCl wtr w/AFU. Recd 0 BO, 32 BLW w/AFU. 996 BLWTR.

2/13/07 SDFD due to muddy road cond. 996 BLWTR.

2/14/07 SICP 550 psig. Bd well. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TIH w/NC, SN, 58 jts 2-3/8" tbg, Weatherford 4-1/2" Model R pkr & 107 jts tbg. Set pkr @ 3,440' w/15K comp. EOT @ 5,292'. PC perfs fr/3,070' - 3,134'. MV perfs fr/4,928' - 5,410'. CIBP @ 5,750'. Swb tst MV perfs. RU swb tls. BFL 2,700' FS. S. 0 BO, 20 BLW, 4 runs, 2 hrs, FFL 1,400' FS. Tbg KO flwg. MIRU Precision Sys flwback Ins. Instd 1/2" ck. F. 0 BO, 20 BLW, gas, water w/no sd, FTP 150 - 42 psig, 1/2" ck, 11 hrs. Ran IP tst for MV. F. 0 BO, 5 BLW, 44 MCF (based on 355 MCFD clac wet gas rate), FTP 42 psig, 1/2" ck, 3 hrs. SWI. RDMO Precision Sys. 971 BLWTR.