

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #383

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29367

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1045' FSL & 1110' FEL, SE/4 SE/4 SEC 29-T31N-R04W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Cavitate, run liner & tbg, RTP

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-12-2006 MIRU, ND WH, NU BOP, NU blooie lines & manifold. SDFN.

10-13-2006 SION, SIP 650#. TOO H w/ 2 3/8" tbg. TIH w/ 4 3/4" DC's & DP. Build surges from 1825'. RU for overnight cavitation, secure well & location, turn over to airhand & flowback hand for cavitation.

10-14-2006 Cavitate w/ natural & energized surges. 4 hr SIP 600#. PU DP & TIH to TD check for fill, no fill. LD singles, pull into 7" csg, RU to surge from shoe. Secure well & location, turn over to airhand & flowback hand for cavitation.

10-15-2006 Surge & cavitate w/ natural & energized surges from the shoe. Returns of fine coal, black water & a slight increase in gas.

10-16-2006 Cavitate w/ natural & energized surges, 4hr SIP 600#. PU DP singles TIH check for fill, tag solid fill @ 3490'. RU 2.5 power swivel, est. circ w/ 10 bph air/mist, 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water, began CO. LD 3 singles pull into 7" csg. Continue w/ natural & energized surges.

Continued on Back

RCVD FEB22'07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date February 14, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 21 2007

FARMINGTON FIELD OFFICE

NMOCD

10-17-2006 Cavitate from shoe w/ natural & energized surges. 4hr SIP 650#. Build surges from shoe & cavitate well.

10-18-2006 Cavitate from shoe w/ natural & energized surges. 4hr SIP 625#. Surge well to pit. PU DP singles, tag fill @ 3470'. CO to 3565' well began heaving coal, pipe stuck, pressure up on backside to 800# & worked pipe loose, continued to work pipe & pump sweeps. LD singles pull into 7", turn well over to flowback hand for overnight cavitation.

10-19-2006 4hr SIP 650#, surge well to pit. PU DP singles, RIH check for fill, tag fill @ 3470', 115' of fill. Est circ w/ 12 bph air/mist, 1gal foamer & 1/2 gal shale treat per 20 bbl produced coal water. Returns very heavy fine to 3/4" coal, light black water, pump sweeps CO to TD @ 3585'. LD singles pull into 7" csg. Turn well over to flowback & air hands for overnight cavitation.

10-20-2006 4 hr SIP 650#. PU DP singles, RIH check for fill, tag bridge @ 3480'. Cleaned bridge, med loose fill to TD, returns heavy fine to 1/2" coal, small amount of shale, light black water, pump sweeps, CO to TD @ 3585'. Blow well dry w/ air. LD 6 singles pull into 7" csg, turn well over to air & flowback hand for overnight cavitation.

10-21-2006 4 hr SIP 680#. Cavitate w/ natural & energized surges. Coal output is slowing down, natural buildup pressure is increasing.

10-22-2006 4 hr SIP 620#. Cavitate w/ natural & energized surges, well began running heavy fine to 1/8" coal, w/ light black water & foam.

10-23-2006 4 hr SIP 550#. Surge well to pit. Mist pump is down, CO to TD w/ air & 5 bbl sweeps pumped w/ rig pump. Tag fill @ 3575', returned med coal fine to 1" in size. LD 6 singles pull into 7" csg, secure well & equipment, turn well over to air & flowback hand for overnight cavitation.

10-24-2006 4 hr SIP 650#. Surge well to pit, CO to TD, blow well dry, pull into 7" csg. Secure well & equipment, turn well over to air & flowback hand for overnight cavitation.

10-25-2006 4 hr SIP 600#. Build 2 hr natural surges waiting on repairs to air package. Cavitate from shoe w/ natural & energized surges from shoe. Mist pump & booster back in operation @ 1830.

10-26-2006 4hr SIP 650#. Surge well to pit, PU DP singles, RIH check for fill, 17' of fill, est circ w/ 10 bph air/mist, pump 5 bbl sweep & CO. Heavy returns of fine to 1/4" coal, approx 30% 1/2" shale, CO TD. LD DP singles, pull into 7" csg. Blow well dry w/ air. Cavitate from shoe w/ natural surges.

10-27-2006 Cavitate from shoe w/ natural surges, 4 hr SIP 550#, surge well to pit. PU DP singles, RIH check for fill, 15' of fill, est circ w/ 10 bph air/mist, pump 5 bbl sweeps & CO, heavy returns of fine to 1/4" coal, approx 30% 1/4" shale CO to TD. LD DP singles, pull into 7" csg. Secure well & equipment, turn well over to flowback hand & airhand for overnight cavitation.

10-28-2006 Cavitate from shoe w/ natural surges, 4 hr SIP 450#, surge well to pit. PU DP singles, RIH check for fill, 5' of fill, est circ w/ 10 bph air/mist, pump 5 bbl sweep & CO, heavy returns of fine to 1/4" coal, CO to TD. LD DP singles, pull into 7" csg. Secure well & equipment, turn well over to flowback hand & airhand for overnight cavitation.

10-29-2006 Cavitate from shoe w/ natural surges, 4 hr SIP 480#, surge well to pit. PU DP singles, RIH check for fill, 5' of light fill, est circ w/ 10 bph air/mist, pump 5 bbl sweep & CO, heavy returns of fine to 1/4" coal, CO to TD. LD DP singles, pull into 7" csg, SDFN.

10-30-2006 SIP 610#. Bleed well down @ 2" line. PU DP singles, RIH check for fill, tagged fill @ 3490' est circ w/ 10 bph air-mist, pump 5 bbl sweep & CO. Well is heaving heavy fine to 1/2" coal, unable to get well clean due to heavy fill & extreme torque on 2.5 power swivel. Continued to rotate & pump sweeps in attempt to clean well. LD DP singles, pull into 7" csg. RD 2.5 power swivel, WO hotshot truck & unload 5 1/2" liner, SDFN.

10-31-2006 SIP 580#. Bleed well down @ 2" line. Unload, spot & RU 3.5 power swivel. Bucket test, well is making 3.5 bph water. PU DP singles, RIH check for fill, tagged fill @ 3490' est circ w/ 10 bph air/mist, pump 5 bbl sweep & CO. Well is heaving heavy fine to 1/2" coal. Cleaned well to 3530' continued w/ heavy returns of fine to 1/4" coal & heavy torque on 3.5 power swivel. LD DP singles, pull into 7" csg. Left well flowing to pit @ blooie line overnight. Secure location turn well over to flowback hand.

11-01-2006 Flow well to pit. PU DP singles, RIH check for fill, tagged fill @ 3490' est circ w/ 10 bph air/mist, pump 5 bbl sweep & CO. Well is returning heavy fine to 1/4" coal. Cleaned well to TD @ 3585' continued w/ heavy returns of fine to 1/4" coal & moderate torque on 3.5 power swivel. LD DP singles, pull into 7" csg. Left well flowing to pit @ blooie line overnight. Secure location turn well over to flowback hand.

11-02-2006 Flow well to pit. PU DP singles, RIH check for fill, no fill. LD DP singles, TOOH & stand back DP, LD 4 3/4" DC's. RU SJ Casing. PU & RIH TIW 5 1/2" set shoe, 7 jts 285.86' 5 1/2" 15.5# N-80 liner, TIW H-latch & setting tool. RD SJ Casing, TIH w/ liner assembly & 105 jts 2 7/8 DP. Release liner, liner set @ 3585', liner top @ 3296', 72' of overlap. TOOH & LD 2 7/8" DP, secure well & location, SWION.

11-03-2006 SION SIP 400#. Bleed well down @ 2" line. RD 3.5 power swivel, RD BJ tongs, spot tbq trailer, CO top pipe rams to 2 3/8". TIH w/ 2 3/8" tbq, TOOH & LD 2 3/8 tbq on trailer. ND stripper head, RU Basin Perforators, perforate well @ 3325' to 3335', 10' 40 shots; 3420' to 3430', 10' 40 shots; 3455' to 3590' 35' 140 shots; total 55' 220 shots. RD Basin Perforators, PU, tally & RIH 2 7/8" half muleshoe w/ expendable check, 1jt 2 7/8" J-55 tbq, 2.25 ID "F" nipple & 56 jts 2 7/8" tbq, SWION.

11-04-2006 SION SIP 450#. Bleed well down @ 2" line. PU, tally & RIH 55 jts 2 7/8" tbq. Land well EOT @ 3550'. ND BOP, ND blooie lines, NU WH. Test tbq hanger seal to 1500#, good test. Pump off expendable check w/ rig pump. Turn well to production department, release rig.