

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

207 FEB 20 6 11

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
ROSA UNIT #329A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29398

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2265' FSL & 765' FEL, NE/4 SE/4 SEC 34-32N-06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Cavitate, run liner & tbq, RTP</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-08-2006 MIRU, csg & tbq press 600 psi, BD on 2", ND tree, NU cavitation stack, SDFN.

05-09-2006 Csg press 600 psi, test BOP stack to 1500 psi, held for 15 mins, tally 2 7/8", 6.5#, J-55 tbq on TOOH, 88 jts, 2.28" SN, 1 jt tbq & exp check. PU DC's & DP, natural surge from surface, 1 hr SI average 500 psi, ret's lt coal, lt water, flow nat 1 hr between surges, total of 5 surges.

05-10-2006 Nat surge f/surf, 1 hr SI = 500 psi, 4 hr SI = 580 psi, ret's lt coal, lt water, PU DC's & DP, TIH w/ 6 1/4" bit, CO w/ 12 bph mist f/ 3062' to 3124', PU to 2966', surge f/ shoe w/air mist, total of 6 surges, nat surge f/shoe.

05-11-2006 Nat surge f/ shoe overnight, 2 hr SI 500 psi, 4 hr SI 550 psi, CO w/ 12 bph mist from 3072' to 3124', ran hvy coal & shale 60/40, fines up to 1/4", PU to 2966', nat surge f/shoe, 1 hr SI, 1 hr flow.

Continue on Back

RCVD FEB22'07
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date February 14, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 21 2007

FARMINGTON FIELD OFFICE

MMOCD

05-12-2006 Nat surge f/shoe overnight, TIH f/shoe, tag @ 3054', CO w/ 12 bph mist to 3092', lost ret's, DP press up, PU to 3029', est circ, run hvy coal & shale 70/30 3 hrs, ret's slowed to med, CO to 3124', PU to 2966', nat surge f/shoe overnight.

05-13-2006 Nat surge f/shoe, 4 hr SI = 550 psi, 2 hr SI = 500 psi, ret's lt fines, lt black water, flow 1 hr between surges, total of 7 surges.

05-14-2006 Nat surge f/shoe, 2 hr SI = 500 psi, ret's lt coal fines, lt black water, total of 4 surges, 1 surge @ 3 hr SI = 525 psi, ret's lt black water, 1 surge @ 4 hr SI = 550 psi, ret's lt black water, flow nat 1 hr between surges.

05-15-2006 Nat surge f/shoe overnight, 4 hr SI 525 psi, TIH f/shoe, tag @ 3045', CO to TD @ 3206', formation ran hvy coal fines up to 1/8", 65% coal & 35% shale, PU to 2966', flow well nat 1 hr on blooie line, nat surge overnight.

05-16-2006 Nat surge f/surf overnight, 2 hr SI 500 psi, 4 hr SI 525 psi, ret's lt, total of 2 surges, TIH f/shoe, CO w/ 12 bph mist 3122' to 3206', PU to 2966', surge f/shoe w/15 bph mist @ 800 psi, total of 4 surges, good ret's, total of 4 surges, nat surge f/shoe, 2 hr SI, average 450 psi, ret's med, flow 1 hr between surges, total of 2 surges.

05-17-2006 Nat surges f/ midnight to 08:00, 4 hr SI = 525 psi, TIH f/shoe, CO from 3186' to TD @ 3206' w/ 12 bph mist, PU to 2966', flow nat on blooie line 1 hr, surge f/shoe w/ 15 bph mist @ 800 psi, total of 5 surges, flow nat between surges, nat surge f/shoe.

05-18-2006 Nat surge f/shoe overnight, 2 hr SI = 460 psi, 4 hr SI = 525 psi, flow 1 hr between surges, tag fill @ 3200', PU to 2952', surge f/shoe w/ 15 bph mist @ 800 psi, total of 5 surges, flow nat between surges, nat surge f/shoe - 2 hr SI aver 450 psi, flow 1 hr between surges, total of 2 surges, (9 surges total for day).

05-19-2006 Nat surge f/shoe overnight, CO fill from 3126' to TD @ 3206' w/ 12 bph mist, PU to 2966', flow well nat 1.5 hr on blooie line, nat surge f/shoe, 2 hr SI aver = 450 psi, flow nat 1 hr between surges.

05-20-2006 Nat surge f/shoe, total of 7 surges, 4 hr SI = 500 psi, 2 hr SI = 460 psi, flow nat 1 hr between surges.

05-21-2006 Nat surge f/shoe, 4 hr SI = 500 psi, 2 hr SI aver = 460 psi, flow nat 1 hr between surges.

05-22-2006 Nat surge f/ shoe overnight, 2 hr SI 450 psi, 4 hr SI 500 psi, flow 1 hr between surges, CO from 3045' to TD @ 3206' w/ 12 bph mist, circ hole clean, LD 9 jts, TOOH, std back DP, LD 4 3/4" DC's, SDFN.

05-23-2006 Csg press 525 psi, bled well down, RIH w/ 7 jts, 5 1/2", 17#, N-80 csg, land @ 3206', TOL @ 2904', overlap = 49'. TOOH, LD DP. RU WL, perforate Basin Fruitland coal w/ 3 3/8" HSC, 15 gram chg, 0.49" dia holes, 120 degree phasing @ 4 spf, top down @ the following intervals: 2976' - 2986', 3018' - 3028', 3031' - 3061' & 3094' - 3110', (264 holes total). RD WL, install 2 7/8" rams, NU stripping head, SDFN.

05-24-2006 Csg press 500 psi, bled well down, TIH w/ 96 jts 2 7/8", 6.5#, J-55 production tbhg, land @ 3154' as follows: 1/2" mule shoe/exp check, 1 jt tbhg, 2.28" SN @ 3121', 95 jts tbhg. RD floor, ND stack, NU tree & test to 1500 psi, pump off check @ 950 psi, RD, turn well to production department, release rig @ 1630 hrs, 05/24/06.