

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
NMNM78407D

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #228A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29528

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2165' FNL & 1815' FEL, SW/4 NE/4 SEC 07-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Install pump & rods</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-09-2007 MIRU, spot rig, air package, rig pit, pump & flowback tank. Raise derrick, check well pressure, csg 376 psi, tbq 136 psi. Blow well down to flowback tank, ND WH, NU BOP, RU rig floor, PU tbq tongs & slips. Secure well, SDFN.

01-10-2007 SIP 650# csg, bleed well down to flow back tank. PU 2 jts tbq & 1 8' pup jt, RIH check for fill, tagged fill @ 3538', approx 5' of fill, circulate well clean to PBTD @ 3543'. Secure well & equipment, SDFN.

01-11-2007 SIP 500# csg, bleed well down to flow back tank, PU, MU & RIH, as follows; 2 7/8" notched collar, string float, 1jt 2 7/8" tbq, 2.28 F-Nipple w/ standing valve, 105jts 2 7/8" tbq. Test tbq every 15 stands to 1000# psi, tbq tested okay. RU & fish standing valve, PU 2 jt tbq tag PBTD @ 3543', est circulation, light returns. CO to PBTD, TOOH, secure well, SDFN.

01-12-2007 SIP 650# csg, bleed well down to flow back tank. RU Dynacoil, PU, MU & RIH as follows; mud anchor, 2.28 F-nipple, 106 jts 2 7/8" J-55 tbq, w/ Dynacoil line. PU tbq hanger, land tbq. RD Dynacoil, RD rig floor, ND BOP, mud anchor set @ 3504', F-nipple set @ 3478'. NU sucker rod wellhead assembly, pump out tbq plug. PU, MU & RIW, gas anchor, 1 1/4" RHAC insert pump, 138 3/4" sucker rods w/ rod guides, 1 8' pony rod, 1 6' pony rod, 1 4' pony rod & 1 2' pony rod, 1-1/4" X 22' polished rod w/ 1-1/2" X 10' liner. Space out pump & rods for pumping unit, seat pump, test pump & tbq to 500 psig, stroke pump to 500 psig w/ rig, tie polished rod to pumping unit. Turn well over to production department, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 14, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

FEB 21 2007