

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
ROSA UNIT #260A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29546

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1960' FEL, SW/4 SE/4 SEC 21-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other ☒ RIH & land prod tbg, rods & pump, RTP

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-2006 MIRU, spot rig & equipment. MI & NU w/ flowback tank, MI & spot air pack. Set up w/ rig mast, bled down to flowback tank. ND w/ xmas tree, NU w/ BOP & work platform, function tested BOP. Rigged to pull tbg, unlanded tbg & removed tbg hanger. TDH & tagged fill @ 3250' = 7' fill, TD @ 3257'. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Circulated coal fines from 3250' to 3255', stopped solid @ 3255', unable to get below 3255'. Circulated wellbore clean & made soap sweeps, recovered coal fines & light to medium water, hung tbg off @ 3230'. Winterized circ pump & rig equipment.

12-14-2006 Csg psi 600#. Bled to flowback tank, thawed frozen BOP rams. TOOH w/ 2 7/8" prod tbg, measured & inspected out of hole. Recovered 102 jts 2 7/8" tbg = 3208'. Corrected fill depth = fill was @ 3240', CO to 3245'. PBTD is @ 3245'. MU SN & retrievable standing valve, TIH w/ same on 2 7/8" prod string tbg, wet tested in hole, no leaks. MU & TIH w/ little red retrieving tool, retrieved standing valve, TOH w/ 2 7/8" prod string tbg. Winterized pump & rig equipment & made well safe for night.

12-15-2006 Csg = 600#. Bled to flow back tank. MIRU w/ Dyna Coil equip. Made up 2-7/8" slotted mud anchor & TIH w/ same on 2-7/8" prod tbg, strapped 1/4" stainless steel chem capillary tube to outside of prod tbg. NU w/ chem adapted tbg hanger. Landed 101 jts 2-7/8", 6.5#, J-55, 8rd EUE tbg @ 3243' as follows: 1 jt tbg, 10', 8' & 6' pup jts, 2.28" "F" nipple @ 3214', 100 jts tbg. ND BOP & work platform. NU chem adapted companion flange & new prod head. NU air pack. Pump ahead w/ 3 bbls form wtr, pump off expendable chk at 500#. ND air pack. RU to run rods & pump. TIH w/ new pump & 3/4" rods. Dressed new polished rod. Spaced pump & fill tbg w/ prod wtr. Press test tbg @ 500# w/ rig pump - solid test. Stroked pump to 500# - good pump action. NU w/ pump jack. Hung well on for prod. Turn well over to production department, release rig.

RCVD FEB22'07
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

DIST. 3

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 10, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 21 2007

NMOC

FARMINGTON FIELD OFFICE