Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## Expires March 31, 2007 BUREAU OF LAND MANAGEMENT

5.	Le	ase	Seria	ı	No	

FORM APPROVED

OMB NO. 1004-0137

JIC-69	)

SUNDRY NOTICES	JIC-69					
Do not use this form for p abandoned well. Use Forn	6. If Indian, Allottee or Tribe Name					
	JICARILLA APACHE TRIBE					
SUBMIT IN TRIPLICATE - (	Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/or No.			
<u></u>		<u> </u>	4 Cina			
Type of Well			8. Well Name and No.			
Oil Well X Gas Well Other			APACHE FEDERAL #16			
2. Name of Operator		, .				
XTO Energy Inc.	<del></del>	Lat Di Al di La	9. API Well No.			
Ba. Address		3b. Phone No. (include area code)	30-039-29678			
2700 Farmington, Bldg K1, Farmington, Location of Well (Footage, Sec., T., R., M., or Survey L		505-324-1090	10. Field and Pool, or Exploratory Area			
	. ,		BALLARD PICTURED CLIFFS			
1585' FSL & 1435' FEL SEC 7J-T24N-1	11. County or Parish, State					
	RIO ARRIBA NM					
12. CHECK APPROPRIATE	BOX/ES) TO INI	DICATE NATURE OF NOTICE, RE				
	BOX(EG) TO IN					
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off			
Subsequent Report	Alter Casing	Fracture Treat Reclams	well Integrity			
Subsequent Report	Casing Repair	New Construction Recom	olete X Other EXCEPTION TO			
Final Abandonment Notice	Change Plans	Plug and Abandon Tempor	arily Abandon TUBING RULE			
	Convert to Injecti	on Plug Back Water I	Disposal			
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)						
XTO Energy Inc. requests exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing						
larger in size than 3-1/2" OD be tubed. XTO requests the Apache Federal #16 be produced with no						
tubing due to high pressure in the well. By producing this well without tubing, we will incur no waste.						
VIII France anticipates annologias	without tubino	for amprovingtalize 90 days				

RCVD FEB23'07 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct	Title						
Name (Printed/Typed)	THE						
LORRI D. BINCHAM	REGULATORY (	REGULATORY COMPLIANCE TECH					
Throw my an	Date 2/16/07						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Original Signed: Stephen Mason	<u> </u>	FEB 2 2 2007					
Conditions of approval, if any, are attached. Approval of this notice does not w	arrant or Office						
certify that the applicant holds legal or equitable title to those rights in the subj	ject lease						
which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.