

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1047-0047
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						5. Lease Serial No. JIC-69																																																					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other						6. If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE																																																					
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No.																																																					
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM						8. Lease Name and Well No. APACHE FEDERAL #16																																																					
3a. Phone No. (include area code) 505-324-1090						9. API Well No. 30-039-29678-0091																																																					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1585' FSL & 1435' FEL At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS																																																					
14. Date Spudded 1/5/07						15. Date T.D. Reached 1/16/07		11. Sec., T., R., M., or Block and Survey or Area SEC 7J-T24N-R5W																																																			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						12. County or Parish RIO ARriba		13. State NM																																																			
18. Total Depth: MD TVD 2410'						19. Plug Back T.D.: MD TVD 2360'		17. Elevations (DF, RKB, RT, GL)* 6478'																																																			
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/CCL																																																					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																					
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(See instructions and spaces for additional data on page 2)

NMOC

2

ACCEPTED FOR RECORD

FEB 14 2007

FACILITY OFFICE

T. Salve

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1676
				KIRTLAND SHALE	1834
				FRUITLAND FORMATION	1899
				LOWER FRUITLAND COAL	2089
				PICTURED CLIFFS SS	2175
				LEWIS SHALE	2306

32. Additional remarks (include plugging procedure):

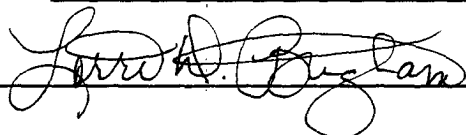
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 2/12/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.