

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FEL SEC 8-T27N-R11W "I"

5. Lease Serial No.

NMSF080382A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHWERTFEGER #2

9. API Well No.

30-045-06666

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

RCVD FEB22'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **2/16/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN

Schwerdtfeger #2 MR.txt

11/8/06 Cont'd rpt for AFE 650773 to P&A. Chkd anchors 11/06. SITP 35 psig. SICP 50 psig. SIBHP 0 psig. Bd well. MIRU A-Plus Rig #8. PT tbg to 1,200 psig for 5". Tstd OK. Rlstd press. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 3 - 3/4" rod subs (8', 6' & 4'), 76 - 3/4" rods, 1" x 1' LS, RHBO tl, spiral rod guide, 2" x 1-1/2" x 12' RWAC-Z (DV) pmp & 3/4" x 6' GAC. ND WH. NU BOP. TOH w/62 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/1/4" weep hole. SWI. SDFN. Notified BLM & NMOCD of P&A @ 8:00 a.m. 11/06/06. Lester Jaramillo w/BLM on loc.

11/9/06 SICP 60 psig. SIBHP 0 psig. Bd well. TIH w/3-7/8" bit, 4-1/2" csg scr & 62 jts 2-3/8" tbg to 1,800'. TOH w/62 jts tbg & BHA. LD BHA. TIH w/61 jts tbg & 4-1/2" CIBP & set @ 1,800'. Ld csg w/30 bbls FW. Circ cln. PT csg to 800 psig for 5". Tstd OK. Rlstd press. Plug #1 w/7 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/1.6 bbls cmt. Cmt fr/1,800' - 1,694'. TOH & LD 4 jts tbg. Circ cln w/10 BFW. TOH w/52 jts tbg & setting tl. RU WLU. Perfd w/3-1/8" csg gun, 3 sqz holes @ 1,630'. POH w/WL. EIR dwn csg into sqz holes @ 1 BPM & 400 psig. TIH w/4-1/2" CICR & 52 jts tbg. Set CICR @ 1,582'. EIR @ 1 BPM & 400 psig. Plug #2 w/40 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/9.4 bbls cmt. Cmt fr/1,630' - 1,476' (33 sx cmt below CICR, 7 sx cmt on top). TOH & LD 13 jts tbg. TOH w/29 jts tbg. RU WL. Perfd w/3-1/8" csg gun, 3 sqz holes @ 930'. POH w/WL. EIR dwn csg into sqz holes @ 1 BPM & 300 psig. RIH w/4-1/2" CICR & set @ 880'. POH w/WL. TIH w/stinger & 29 jts tbg. Stung into CICR. EIR dwn tbg @ 1 BPM & 300 psig. Plug #3 w/78 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/18.3 bbls cmt. Cmt fr/930' - 668' (64 sx cmt below CICR, 14 sxs cmt on top). TOH & LD 29 jts tbg & stinger. SWI. SDFN.

11/10/06 SICP 0 psig. SIBHP 0 psig. RU WLU. Perfd w/3-1/8" csg gun, 3 sqz holes @ 254'. POH w/WL. RDMO WLU. Ppd dwn csg w/115 BFW & estb circ out of BH. Circ fr/BH w/60 BFW. Plug #4 w/80 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn csg w/19 bbls cmt. Cmt fr/254' - surf. Circ'd good cmt fr/BH vlv. SWI. SDFN. Lester Jaramillo w/BLM on loc.

11/11/06 SICP 0 psig. ND BOP. Cmt @ surf in 4-1/2" csg & BH. RDMO A-Plus Rig #8. Dig out WH. Cmt dry hole marker w/25 sxs Type III cmt. Cut aff anchors & clean up loc. Lester Jaramillo w/BLM witnessed operations. P&A rig operations completed. Suspend rpts pending loc remediation.

11/23/06 Cont rep for AFE #650773 to P&A for FC. Disconn & moved Permian, 30" x 10', 250 psig WP, 2ph, vert sep (SN 3071-3) & Eagle Welding Co., 6' x 12', 120 bbl, stl, wtr pit tk w/exp metal top (SN 8086) to side of loc. Reclaimed earth pit & pit tk pit. Rmvd all risers. Clnd loc. Susp rep pending further activity.