Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

belane of I	MIND MININGEMENT	•		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMSF-08038	
					ottee or Tribe Name
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SUBMIT IN TRIPLICATE - Other instructions on reverse side				Agreement, Name and/or No	
			des test		S .
1. Type of Well			<u> </u>	8. Well Name a	nd No
Oil Well X Gas Well Other					ZTEC B # 1E
2. Name of Operator					
XTO Energy Inc. 3a Address	b. Phone No. (include ar	rea code)	9. API Well No		
2700 Farmington Ave., Bldg. K. Ste	130-04.			20 Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey)	303 321 1030		BASIN DAKO		
810' FNL & 1540' FWL SEC 28C-T27N-	R11W				·····
				11. County or Parish, State	
				SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	l — — —			(0	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
	Casing Repair	New Construction	Recomplet	e	X Other SPUD, TD, PI
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	PROD CSG
	Convert to Injection	tion Plug Back Water Disposal		oosal	
testing has been completed. Final Abandonment determined that the final site is ready for final inspection. XTO Energy Inc. spudded 12-1/4" I KB on 11/20/06 & cmtd w/313 sx 7 Circ 20 bbls cmt to surf. PT cast Drlg ahead Reached driller's TD (7-7/8" hole KB & cmtd 1st stage w/310 sx Prophenoseal & 2% KCl2 (12.5 ppg & 20.2% FL-52 & 2 pps Phenoseal (14 sx Type III cmt w/8% Bentonite, 17 Type III neat cmt (14.5 ppg & 1.3)	cotion.) hole on 11/20/06 & Type III cmt w/2% sing to 1000 psig e) of 6870' on 12/ em Lite cmt w/0.2% 2.01 cuft/sx) f/b .2 ppg & 1.48 cuft 1/4 pps Celloflake	cacl2 & 1/4 pps for 30 min. Tst 7/06. On 12/8/0 cacl-32, 1/4 pps 150 sx Type III c/sx). Circ 35 bes, 2 pps Phenose	KB. Set 8-Celloflakes d OK. 6, set 5-1/2 Celloflakes, cmt w/0.3% (bbls cmt to seal (11.9 ppg	2", 15.5#, 0.5% FL-5. CD-32, 1/4; surf. Cmtd	J-55 csg @ 377' \$ 1.41 cuft/sx). J-55 csg @ 6868' 2, 2 pps pps Celloflakes, 2nd stage w/580
PT prod csg 1/17/07 to 2500 psig min. Tstd OK.			chart. Inc	d press t	o 4000 psig for 5
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
LORRI D. BINGRAM REGULATORY COMPLIANCE TECH				· · · · · · · · · · · · · · · · · · ·	
The Dugla	n)	Date 1/30/07			
THI	S SPACE FOR FEDE	RAL OR STATE OF	FICE USE		
Approved by	Title		D	nte	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the subjec				ACCEPTED FOR RECOR

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or page of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD