

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB 3 10 52

5. Lease Designation and Serial No.  
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #235A

9. API Well No.  
30-045-33804

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1635' FSL & 2580' FEL, NW/4 SE/4 SEC 09-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**11-11-2006** MIRU, mix spud mud, PU mud motor & 12 1/4" bit, drill rat & mouse holes, LD mud motor & old bit, PU new 12 1/4" bit, SHOK sub & 6 1/2" DC's. **Spud well 11/11/06 @ 0300 hrs.** Drill 12 1/4" hole from 0' to 48'.

**11-12-2006** Rotary drill 12 1/4" hole from 48' TO 82'. Change liner on #2 mud pump. Rotary drill 12 1/4" hole from 82' to 350', **12 1/4" surface hole TD @ 350' on 11/11/2006 @ 23:00 hrs.** Circulate hole clean. Pull out onto bank to run 9 5/8" surface csg. RU casers. **Run w/ 8 jts 9-5/8", 36#, J-55, ST&C csg, land @ 336' as follows: guide shoe, 1 jt csg, insert float, 7 jts csg & 15' landing jt.** RD & release casers. Circulate 9 5/8" csg, circulate csg to cmt.

**11-13-2006** RU cementers. Circulate 9 5/8" surface csg to cmt, cement 9 5/8" surface csg @ 336' shoe depth, single slurry cmt job, 10 bbls, water spacer, **200 sxs Type III cement + 2% CaCl 2 + .25#/sx Cello Flake + 32.23 bbls fresh water = 49.78 bbls slurry @ 14.5 PPG. Displace w/ 23.4 bbls fresh water @ 150 psi, bump plug @ 810 psi. PD @ 07:28 hrs. 28 bbls cmt returns to surface.** Check float, good hold. Pressure up to 500 psi & shut csg in. NU BOP & choke manifold, test same, 250 psi low test for 15 min per test, 1500 psi high test for 15 min per test, test good. **Test 9-5/8" csg to 1500 psi for 30 min, test good.** NU rotating head & flow line, extend choke lines & panic line to blow pit. Make up bit & TIH w/ rotary DO BHA, tag **TOC @ 289'**. Drl cmt, insert float, drl on cmt @ 06:00 hrs.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date February 5, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/26/07

ACCEPTED FOR RECORD

FEB 14 2007

FARMINGTON FIELD OFFICE  
BY Il Salvers

11-14-2006 Drill cmt out of 9 5/8" surface csg, DO 9 5/8" csg guide shoe @ 336'. CO to 350'. Rotary drill 8 3/4" hole from 350' to 400'. Mud up, POOH w/ rotary BHA & LD. PU & run in w/ directional BHA. Directionally drill 8 3/4" hole from 400' to 941'.

11-15 to 11-18-2006 Directionally drill 8 3/4" hole from 941' to 3115'.

11-19-2006 TOOH for new bit, RIH w/ new bit & MM to bottom @ 3115'. Directionally drill 8 3/4" hole from 3115' to **3376'**, **TD of 8 3/4" hole section of well**. Circulate hole clean, bring VIS up to 65, wiper trip up to HWDP.

11-20-2006 Circulate hole clean, raise VIS up to 80. POOH, LD drill string. Change 4" pipe rams over to 7" csg rams. RU casers, RIH w/ 87 jts 7", 23#, J-55, LT&C csg, landed @ 3370' (6' off bottom) as follows: **guide shoe, 1 jt csg, float collar, 86 jts csg, 14.5' landing jt**. Circulate csg, RD & release casers, RU cementers, cmt 7" intermediate csg @ 3370' as follows: **10 bbls FW, 450 sxs Premium Lite HS cmt + 8% gel + 1% CaCl 2 + .25#/sx Cello Flake + 123.95 bbls FW = 168.02 bbls slurry @ 12.1 PPG. 50 sxs Type III cmt + 1% CaCl 2 + .25#/sx Cello Flake + 8.12 bbls FW = 12.48 bbls slurry @ 14.5 ppg. Displace w/ 134 bbls FW @ 90 psi, 1100 psi, bump plug @ 1650 psi. Plug down @ 2328 hrs, 70 bbls cmt to surface (TOC @ surface)**. Check float, good hold. Pressure back up to 1500 psi & SI csg, **observe 1500 psi for 30 min, 7" csg test good**. RD & release cementers, WOC, good csg job, good cmt job.

11-21-2006 WOC, release pressure on SI csg. BO & LD landing jt. Change 7" csg rams back to 4" pipe rams. ND BOP all related lines & equipment. Clean mud pit, dump frac tank. Release rig @ 1600 hrs, 11/20/06.