

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD FEB23'07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

FEB 22 10 10 58

1. Type of Well  
GAS

2. Name of Operator  
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M  
1660'FSL, 1660'FEL, Sec.3, T-25-N, R-5-W, NMPM

5. Lease Number  
Jicarilla Contract 146  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 146 #17E  
9. API Well No.

30-039-22175  
10. Field and Pool

Basin Dakota  
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                   | Type of Action  |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing         |
|  | <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
|  | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Other  |

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altmann Title Agent Date 2-20-07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date FEB 22 2007  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Jicarilla Contract 146 #17E  
T25N R5W Sec 3**

**Repair Casing Leak  
February 20, 2007**

Formation: Dakota  
Production Csg: 4-1/2" 11.6# @ 7420'  
Tbg: 2-3/8" 4.7# SN @ 7201' EOT @ 7203'  
Perfs: 7087' – 97', 7217' – 26', 7247' – 55', 7261' – 75'  
PBTD: 7378'  
RBP: 7004'

1. MIRU PU.
2. TIH with BP/packer on 2-3/8" work string. Pressure test casing to locate hole in casing.
3. Perform remedial cement. Drill out cement and pressure test to 500 psi. If pressure test fails resqueeze until PT satisfactory.
4. Retrieve RBP at 7004'.
5. TIH with 3-7/8" bit. Clean out with air/foam unit to PBTD (7378'). TOH with bit. TIH with NC, SN and 2-3/8" tubing. Land tubing with SN at 7201'. ND BOP. NU WH.
6. Return well to production. Swabbing may be required.

MPJ