

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit H (SENE), 2625' FNL & 940' FEL, Sec. 30, T29N, R6W, NMPM

5. **Lease Number**  
NMSF-078426

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
San Juan 29-6 Unit

8. **Well Name & Number**  
SJ 29-6 Unit #63B

9. **API Well No.**  
30-039-29764

10. **Field and Pool**  
Blanco Mesa Verde

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report  
RCOD FEB 22 07  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

12/18/06 MIRU Aztec #580. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @ 215'. D/O cmt & ahead to 3606'. Intermediate TD reached 12/21/06. Circ hole. 12/21/06 RIH w/84jts 20# J55 ST & C csg set @ 3599', DV @ 2739'. 1<sup>st</sup> stage: Pumped preflush w/10 bbls gel H2O, 5bbls FW. Pumped 18sxs(54cf-10bbls) Scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Followed w/ 232 sx(320 cu-57bbls) Type 3 cmt w/1% CaCl2, .25 pps Cell-o-flake, .2% FL52. Drop plug & displaced w/40bbls FW and 103bbls of mud. Open Stage tool @ 2150psi. Circulate 21 bbls of cmt to surface. Circulate between stages. 2<sup>nd</sup> stage: Preflush w/10 bbls H2O, 10bbls mud, 10 bbls H2O. Pumped 18sx(54cu-10bbls) Scavenger cmt w/same additives as first stage. Followed w/477sxs(1016cu-180bbls) Prem lite w/3% CaCl2, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Drop plug & displace w/111 bbls H2O. Stage tool closed @ 2200psi. Circ 76 bbls cmt to surface. Install section B. NU BOPE. PT csg to 1500psi for 30mins, ok.

12/26/06 RIH 6 1/4" bit & tagged cmt @ 2737'. Unload hole and D/O cmt & ahead to 5870'. TD reached 12/28/06. Circulate hole. RIH w/4 1/2" 137jts of 10.5# J55 ST & C csg set @ 5865'. Pumped preflush w/10bbls chem. Wash, 2 bbls FW. Pumped 9sxs(27cu-5bbls) Scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL-52, .4% SMS. Followed w/155sx(328cu-58bbls) Prem Lite cmt w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Plug down @ 0515 hrs. ND BOPE. RD Rig released @ 1130hrs. PT and TOC will be shown on next Report. PT will be conducted by completion rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/15/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 20 2007

FARMINGTON FIELD OFFICE

Salvador