

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29936
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD FEB27'07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Vasaly Com
8. Well Number #2 DIST. 3
9. OGRID Number 14538
10. Pool name or Wildcat Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 1200' feet from the North line and 2390' feet from the East line

Section 22 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6175' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER Squeeze ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request to squeeze across injection site.

1/15/07 ConocoPhillips requested a 2 hole squeeze. 1st hole will be 7920' and 2nd hole will be at 7454'. Would like to inject into the Bluff formation & Upper Entrada formation. Cement below 8102' is good. If cement is not circulated a flow-up call will be made to the OCD. A previous squeeze was done and bottom of cement was at 7420' with squeeze hole @ 7150'.

TOC 8000': Bluff @ 7520'; Summerville @ 7652'; Todilito @ 7775'; Entrada @ 7780'; Glen Canyon @ 7982'; Chinle @ 8102'.

1/15/07 Verbal approval was give by Charlie Perrin if cement is not circulated a follow-up call is to be made.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/23/07

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

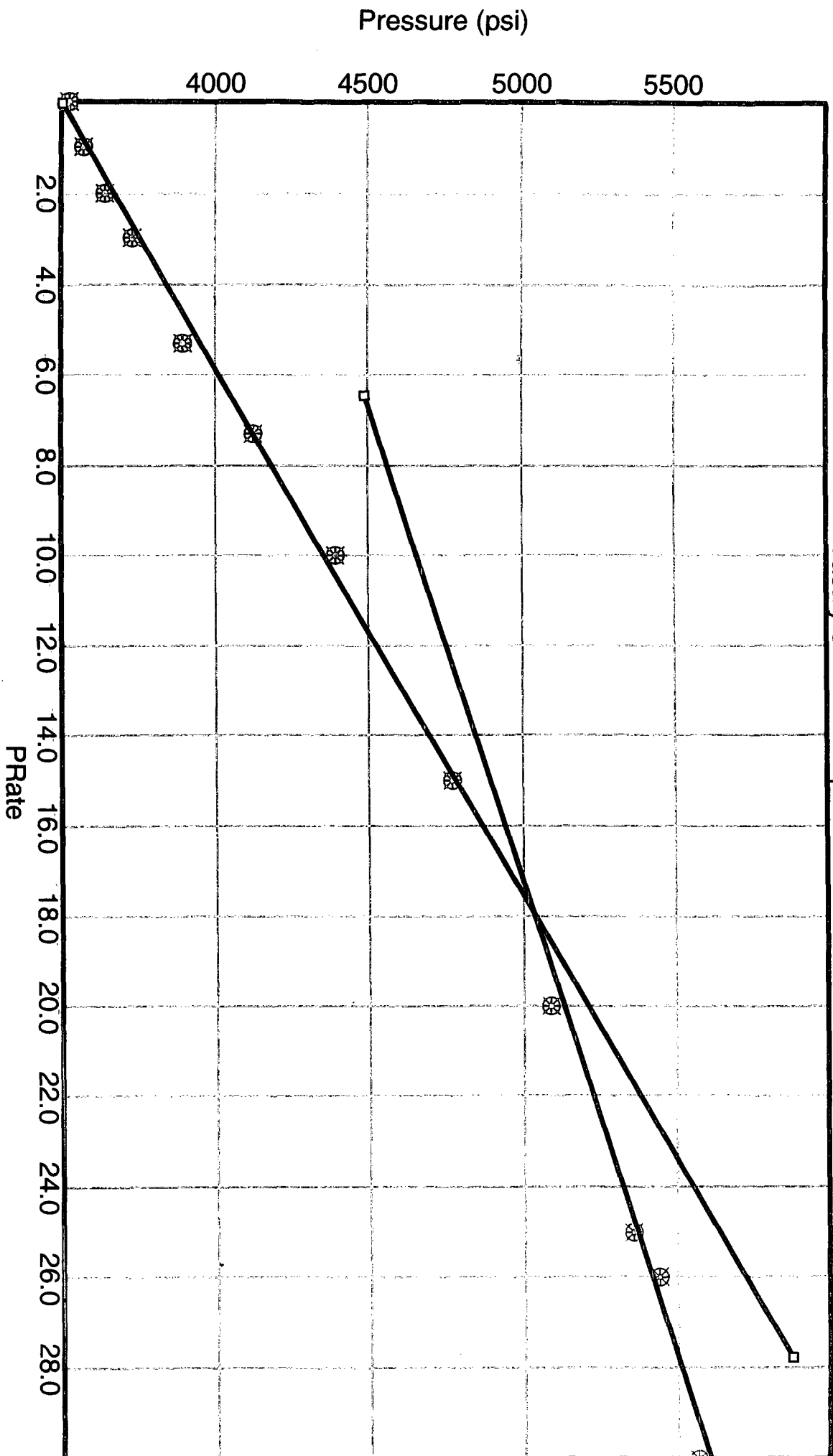
(This space for State use) Step Rate Test attached

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE FEB 27 2007
Conditions of approval, if any:

8

Step-Rate Analysis - Step-Rate Plot Vasaly SWD #2 Step-Rate Test

30-045-29936



Pext 5023.430
 Qext 17.794

Carried Forward: 5403.540

RCVD FEB 27 1993
 OIL CONS. DIV.
 DIST. 3

Step-Rate Analysis

Enter Well Name Here

Vasaly Com #2

30-045-29936

8316.22	3521.60	0.00
8316.22	3521.60	0.00
12346.81	3567.55	1.00
13230.50	3636.81	2.00
14115.60	3725.85	3.00
15034.04	3894.47	5.30
15912.77	4123.55	7.30
16929.79	4390.70	10.00
17837.59	4769.10	15.00
18739.72	5091.19	20.00
19300.00	5359.31	25.00
19593.62	5443.69	26.00

Rate Variable:

