Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 6.0 6 20  Do not use this form for proposals to drill or to deepen or restrict to a different reservoir.  Use "APPLICATION FOR PERMIT." for such proposals  SUBMIT IN TRIPLICATE  7. If Under CA. Agamement Designation DIST. 3  8. Well Nambe and No. 15  17. Well CA. Agamement Designation DIST. 3  8. Well Nambe and No. 15  18. Well Nambe and No. 15  19. Apt Well No. 3  3. Address and Telephone No. 460 St. Michael's Dr., Suite 300 Santa Fe, NM 87505 (505) 988-4171  19. And Telephone No. 460 St. Michael's Dr., Suite 300 Santa Fe, NM 87505 (505) 988-4171  10. The data of Pool or Expiration And Telephone No. 15  11. Country or Privale Agamement Designation DIST. 3  12. Check Affection 18, 126N, RILLY  13. Describe Formation of Well (Footage, Sec. T. R. M., or Survey Description)  14. Location of Well (Footage, Sec. T. R. M., or Survey Description)  15. Describe Formation R. Submission Type of ACTION  16. Check Affection 18, 126N, RILLY  17. Describe Formation R. Submission Type of ACTION  17. Describe Formation Recompletion Program and Recompletion New Construction Program Recompletion New Construction Clearly state all portioned details, and give pertinent dates, including estimated date of stating and program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 150 sx (300 ct) of Class B cement containing 2% sodium metasilicate. Tail in with 100 sx (118 ct) of Class B cement containing 2% coach. Both casing strings will be cemented to surface.  18. Mental Strip Recompleted Operations of Agent Agent Date Agent Date 20/18/2006  18. Hearthy Cardiffy that the foregoing at time and correct Strip Recompleted Operations of Agent Date 20/18/2006  19. The Agent Date 20/18/2006			SF-78897-A
Type of Well   Case	SUNDRY NOTICES A	AND REPORTS ON WELLS 66 6 20	6. If Indian, Allottee or Tribe Name
Type of Well   Case	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		prun FFR23'07
SUBMIT IN TRIPLICATE  1. Type of Well	Use "APPLICATION FOR PERMIT" for such proposals		on cons DIV.
Section 18, Table   Subsequent Report   Subs			
Other   Notice of Intent   Subsequent Report   Dispose Water   Disposed water   Disposed water   Disposed water   Other   Disposed water   Other   O			DIST. 3
2. Name of Operator Pro NM Energy, Inc. 3. Address and Telephone No. 40 St. Michael's Dr., Suite 300 Santa Fe, NM 87505 (505) 988-4171 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 730' FNL & 1495' FEL Section 18, 126N, R11W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION    Notice of Intent	Oil Gas		
Pro NM Energy, Inc.  3. Address and Telephone No.  460 St. Michael's Dr., Suite 300 Santa Fe, NM 87505 (505) 988-4171  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  750' FNL & 1495' FEL Section 18, 126N, R11W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent Ahandonment Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Heinal Abandonment Notice Other Recompletion Other Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of Straing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run  4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% Sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% CaCl. Both casing strings will be cemented to surface.  (14. I hereby certify that the foregoing is true and correct Signed  (15. Describe Frederal or State Orifically)  Title  Agent  Date  10/18/2006	Well Well O	ther	<del> </del>
30 - 045 - 33468 460 St. Michael's Dr., Suite 300 Santa Fe, NM 87505 (505) 988-4171 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State Section 18, 126N, R11W San Juan County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Plugging Back Pinal Abandonment Notice Plugging Back Pinal Abandonment Notice Altering Casing Other Report Report Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run 4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% Sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% CaCl. Both casing strings will be cemented to surface.  14. I hereby certify that the foregoing is true and correct Signed  Title  Agent  Date  10.110.2045  11. County or Parish, State  San Juan County, NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  13. County or Parish, State  San Juan County, NM  14. Change of Plans  Non-Routine Practuring  New Construction  New	•		Gracia Federal 181 No. 18
4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  7.50' FNL & 1495' FELL Section 18, 126N, R11W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Pro NM Energy, Inc.		
Basin Fruitland Coal	•		20-045-33468
11. County or Parish, State   San Juan County, NM     12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     13. TYPE OF SUBMISSION   TYPE OF ACTION   Notice of Intent   Abandonment   Recompletion   New Construction   New Construction   Non-Routine Fracturing   Waster Shut-off   Casing Repair   Waster Shut-off   Conversion to Injection   Dispose Water   Other   Conversion to Injection   Other   Conversion of Recomplished Report are Log from)     13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run 4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% CaCl. Both casing strings will be cemented to surface.    14. I hereby certify that the foregoing is true and correct   Signed   Cache   Ca	460 St. Michael's Dr., Suite 300	0 Santa Fe, NM 87505 (505) 988-4171	10. Field and Pool, or Exploratory Area
San Juan County, NM	4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	1 1
Section 18, 126N, R11W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Recompletion  New Construction  New Construction  Non-Routine Fracturing  Recompletion  Plugging Back  Altering Casing  Casing Repair  Altering Casing  Other  (Note Report results of multiple completions on myst Completion Report and Log form)  Topics Water Shut-off  Conversion to Injection  Other  O	730' FNL & 1495' FEL		11. County or Parish, State
TYPE OF SUBMISSION    X   Notice of Intent			San Juan County, NM
Abandonment   Abandonment   Recompletion   New Construction   Non-Routine Fracturing   Non-Routine Fracturing   Non-Routine Fracturing   Non-Routine Fracturing   Non-Routine Fracturing   Non-Routine Fracturing   New Recompletion   New Construction   New Cons	12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA	ГА
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Casing Repair   Water Shut-off   Conversion to Injection   Dispose Water   (Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)    3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run 4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% CaCl. Both casing strings will be cemented to surface.    14.   I hereby certify that the foregoing is true and correct   Signed   Date	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report   Plugging Back   Non-Routine Fracturing   Water Shut-off   Casing Repair   Water Shut-off   Conversion to Injection   Other   Water Conversion to Injection   Dispose Water   (Note: Report results of multiple completions on Well Completion or Recompletion or Recompletion or Percompletions on Well Completion or Recompletion Report and Log form)   Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run 4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% CaCl. Both casing strings will be cemented to surface.    14.	X Notice of Intent		== '
Casing Repair   Water Shut-off   Conversion to Injection   Other   O	Subarquant Panart		· <b>==</b>
Final Abandonment Notice	Subsequent Report	1 = -	<u></u>
(Note: Report results of multiple completions on Well Completion or Recompletion son Well Completion or Recompletion report and Log form.)  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pro NM Energy, Inc. requests to change the casing program on the subject well to the following: Drill 8 3/4" hole to 120' and run 7", 20# J-55 casing. Cement surface casing with 65 sx (77 cf) of Class B cement containing 2% CaCl. Drill 6 1/4" hole to 1457' and run 4 1/2", 10.5#, J-55 casing. Cement casing with 150 sx (309 cf) of Class B cement containing 2% sodium metasilicate. Tail in with 100 sx (118 cf) of Class B cement containing 2% GaCl. Both casing strings will be cemented to surface.  14. I hereby certify that the foregoing is true and correct  Signed	Final Abandonment Notice	1	Conversion to Injection
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Signed One S. Delucuttral Title Agent Date 10/18/2006  (This space for Federal or State office)  Approved by Title AM Date 2/22/6	containing 2% CaCl.	Both casing strings will be cemented to surface	2.
Signed Signed State office Title Agent Date 10/18/2006  (This space for Federal or State office)  Approved by Date 2/22/6			
Signed Signed State office Title Agent Date 10/18/2006  (This space for Federal or State office)  Approved by Date 2/22/6		cl	
(This space for Federal or State office)  Approved by  Title  Title  Date  2/22/0	14. I hereby certify that the foregoing is true and corre		
Approved by Approv		₩ - D	10/19/2006
		Title Agent	Date 10/18/2006
	Signed Dua J. Delueit	Title Agent	Date 10/18/2006
Сонишонь ој арргочи, у ину.	(This space for Federal or State office)	Mrs. AFAA	2/22/1
	(This space for Federal or State office)  Approved by	Mrs. AFAA	2/22/1