

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 FEB 15 11 3 22

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW) 810' FNL & 760' FWL, Sec. 9, T31N, R12W, NMPM

5. Lease Number  
NMSF-078146

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Newberry A #2M  
API Well No.

30-045-3387/9

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD FEB22'07

OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

1/31/07 MIRU Patterson 749. PT 9 5/8" casing to 1000# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 4429' intermediate. Circ hole. RIH w/16 jts 7" 23# J-55 LT & C casing & 92 jts 7" 20# J-55 ST & C casing set @ 4421'. RU to cement. 2/5/07 Pumped pre-flush of 30 bbls gel H2O. Lead-Pumped 525 sx(1365cf - 243 bbls) Type III Cement w/30 #/sx POZ A, 3% Bentonite, 5#/sx Pheno-seal. Tail- Pumped 280 sx(372cf - 66 bbls) 50/50 G POZ Cement w/2% Bentonite, 6#/sx Phenoseal. Dropped plug & displaced w/177 bbls FW. Bump plug to 1900 Psi. Plug down & holding @ 6 PM on 2/5/07. Circ 100 bbls cement to surface. WOC.

2/5/07 PT 7" casing to 1800# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 7179' (TD). TD reached on 2/8/07. Circ hole. RIH w/165 jts 4 1/2" 10.5# J-55 ST & C casing & 7 jts 4 1/2" 11.6# J-55 LT & C casing set @ 7178'. RU to cement. 2/8/07 pumped pre-flush of 10 bbls FW/20 bbls Chem wash/10 bbls FW. Pumped 330 sx(462cf - 82 bbls) 50/50 POZ Type V Cement w/2% Bentonite, 3.5 #/sx Pheno Seal, .2% CFR-3 Friction Reducer, .1% HR 5-Retarder, .8% Halad-9 Fluid Loss Additive. Dropped plug & displaced w/115 bbls FW. Bump plug to 1630 psi. Plug down & holding @ 4:45 pm on 2/8/07. Fill rat & mouse hole w/30 sx(51cf-9 bbls) Cement. ND BOPE. Install trashcap. RD. RR @ 6 am on 2/9/07

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/15/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 20 2007

FARMINGTON FIELD OFFICE

L. Salyers