

3565

1 = 30-045-11396
101 = 30-045-26908

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit M Sec. 18 Twp 32 Rng 10

Name of Well/Wells or Pipeline Serviced PAGE #1, #101

cps 2099w

Elevation 6187' Completion Date 3/9/89 Total Depth 440' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 150'

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 385', 290', 280', 270', 260', 250', 240', 230', 220', 210'

Depths vent pipes placed: 415'

Vent pipe perforations: 300'

Remarks: gb #1

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

comp
3-13-89

Drilling Log (Attach Hereto) ☒

Completion Date 3-9-89

CPS #	Well Name, Line or Plant:			Work Order #	Static:	Ins. Union Check			
2099-w	#1			35084	600' w = .81	☒ Good ☐ Bad			
	PAGE # 101					CHANGED 2"			
Location:		Anode Size:	Anode Type:		Size Bit:				
m18-32-10		2" x 60"	Duriron		63/4"				
Depth Drilled	Depth Logged	Drilling Rig Time		Total Lbs. Coke Used		Lost Circulation Mat'l Used		No. Sacks Mud Used	
440'	410'								
Anode Depth									
# 1 385'	# 2 290'	# 3 280'	# 4 270'	# 5 260'	# 6 250'	# 7 240'	# 8 230'	# 9 220'	# 10 210'
Anode Output (Amps)									
# 1 4.2	# 2 3.5	# 3 3.7	# 4 5.5	# 5 5.0	# 6 4.3	# 7 4.3	# 8 3.7	# 9 4.2	# 10 4.5
Anode Depth									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance				No. 8 C.P. Cable Used			No. 2 C.P. Cable Used		
Volts 11.82 Amps 20.6 Ohms .574									

Remarks: DRILLED 440' LOGGED 410' DRILLER SAID WATER AT 150'. INSTALLED 415' OD 1" PVC VENT PIPE, PERFORATED BOTTOM 300'

* CAN PLOW AC FROM EXISTING BURIED CABLE

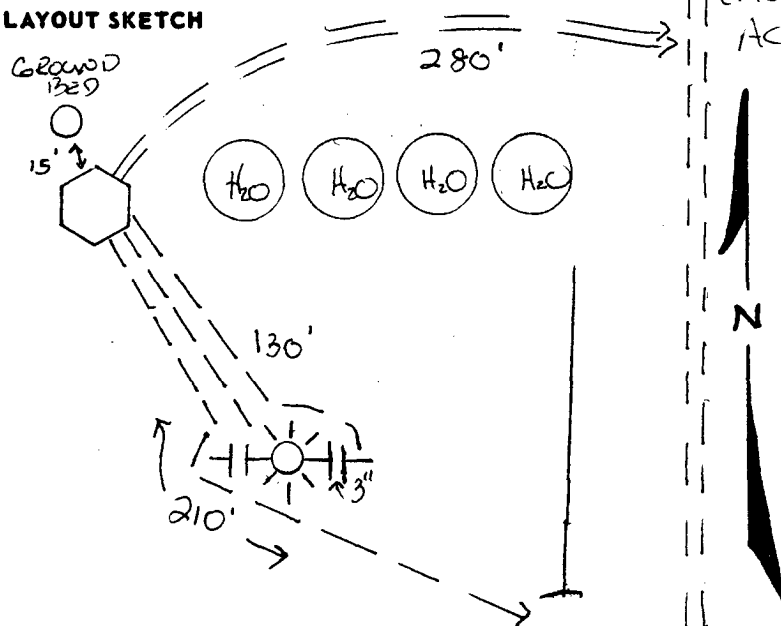
Rectifier Size: 40 v 16 A
Addn'l Depth _____
Depth Credit: 90' 3.75
Extra Cable: 600' 12.0
Ditch & 1 Cable: 505' 1.12
25' Meter Pole: _____
20' Meter Pole: _____
10' Stub Pole: 1
Junction Box: 1

All Construction Completed

MS Will
(Signature)

(Signature)

GROUND BED LAYOUT SKETCH


$$\begin{array}{r} 3870.00 \\ 599.00 \checkmark \\ - 337.50 \checkmark \\ 120.00 \checkmark \\ 353.50 \checkmark \\ 144.50 \checkmark \\ 237.00 \checkmark \\ \hline 4986.50 \checkmark \\ 249.33 \checkmark \\ \hline 5235.83 \text{ OK} \end{array}$$

19687

SCOTT DRILLING, INC.

Don Scott

P.O. Box 269 / Powell, WY 82435-0269

1802 Line 10

Phone; (307) 754-2056

Drilling Services For: _____

Job Number: CP75-0207-89

Location: _____

Prospect: _____

Manager: _____

Inv # 89-205

Date: _____ to _____

DATE	FOOTAGE	RATE/FT.	UNIT NO.	WELL NO.
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3/8/89	0 - 55 sandy			
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	55 - 90 shale			
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	90 - 300 shale			
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	300 - 360 sandy			
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	360 - 4140 shale			
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Page 101

TOTAL INVOICE: _____

NET 30 DAYS

FIN 81-0700695