

## NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director Oil Conservation Division

Contentional Internet Control Program

"Protecting Can Undergraphed Sources of Debaking Weight"

21-Feb-07

**HUNTINGTON ENERGY, LLC** 908 NW 71ST OKLAHOMA CITY OK 73116-

> **NOTICE** of Failed Mechanical Integrity

### Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

#### MECHANICAL INTEGRITY TEST DETAIL SECTION

**CANYON LARGO UNIT No.304** 

Active Oil (Producing)

30-039-22687-00-00 C-11-24N-6W

Test Date:

2/21/2007

Permitted Injection PSI:

Actual PSI:

Test Reason:

Annual IMIT

Test Result:

Repair Due:

5/27/2007

Test Type:

Bradenhead Test

Henry Villanueva

FAIL TYPE: Other Internal Failure

**FAIL CAUSE:** 

Comments on MIT:

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above. enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Sincerely.

Aztec OCD District Office

Note: Bradenhead Tests are performed every 3 years. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



# NEW MEXICO ENERGY, MINERALS and ATURAL RESOURCES DEPARTMENT BRADENHEAD TEST REPORT NATURAL RESOURCES

**OIL CONSERVATION DIVISION** AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD

AZTEC NM 87410

(505) 334-6178

FAX: (505) 334-6170

FAX: (505) 334-6170

(Submit 2 copies to above address)

Date of Test / 2 -	29-06-	Operator_ <i>[-</i> ]	antiroton Energy	API #30-0 <u>39</u> -	22687
Property Name					
Well Status (Shut-In)	or Producing) Tub	oingNove In	ntermediate <u>ಗಾರಿ</u> Ca	sing 4.5 Bradent	nead yes
OPEN BRADENHE	EAD AND INTERME	DIATE TO	ATMOSPHERE INDI	IVIDUALLY FOR 15	MINUTES EACH
TIME BRADENHEA	PRESSURES:	CASING		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
5 minutes 72		72	Steady Flow	4e5	
10 minutes 7 2		72		~0	
15 minutes 7 2		72_	Down to Nothi	ng <i>N</i> ⊖	
20 minutes 7 J		72		NO	
25 minutes 7 2		72	Gas Flow	ed 6a5	
30 minutes 72		7)		NO)	
				NO	
If bradenhead flowed wa	ater, check all of the de	escriptions th			
			SULFURBLAC	CK C	
		-		<del></del>	
5 MINUTE SHUT-IN	BRADENHEAD 7	2	INTERMEDIATE		
REMARKS:	tuhias in hale	handen	lead and Casing	a Familian	
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By Dan Moule			Witness		
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