UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse side 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BP AMERICA PRODUCTION COMPANY 3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area code) 281-366-3866				SF - 078195 6. If Indian, A 7. If Unit or C 8. Well Name Sellers LS 9. API Well I 30-045-32928 10. Field and F	SF - 078195 6. If Indian, Allottee or trignancins. DIV. 7. If Unit or CA/Agreement, Nancand or So. 8. Well Name and No. Sellers LS 6M 9. API Well No. 30-045-32928		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FNL & 985' FWL; SEC 30 T30N R10W SWNW Mer NMP					11. County or Parish, State SAN JUAN, NM		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OR NOTICE, R	EPORT, OR C	THER DATA			
TYPE OF SUBMISSION Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		OF ACTION Production (Start/Re	sume)	Water shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Constru	ction 🗖	Recomplete Water Disposal		Other Subsequent Rpt	
Final Abandonment Notice	Convert to Injection	Plug Back	····				
 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 2/1/07 TIH set CIBP @5500° over DK perfs. 2/2/07 Load hole & Pres Test to 1500# OK. 2/6/07 Pres Test 4.5° CSG to 7,000 PSI. Pressure held OK. 2/7/07 TIH w/3.125° gun & perf Point Lookout 4958° – 5066° @ 3 JSPF. Perf 5106° – 5231° @3 JSPF. 2/9/07 TIH & frac Pnt Lookout DN Csg @65 bbls Min.; 136,000 lbs 16/30 Brady SND; 70% Q Foam & N2 Set flow through composite BP @4940°. TIH w/3.125° gun & perf Menefee 4605° – 4894° @4 JSPF. TIH & frac w/114,600 lbs 16/30 Brady Sand w/70% Q Foam & N2 2/10/07 SI Csg Pres 1500 PSI. REQUESTING 90 DAY EXCEPTION TO PRODUCE WELL WITHOUT TUBING -PRODUCING MV ONLY 2/15/07 Test; 300 PSI on ¾° CK 3.5 MMCFD 14. Thereby certify that the foregoing is true an dcorrect 							
Name (Printed/typed) Cherry Hlava Title Regulat							
Signature Cherry Hlava			Date 2/23/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECOR:							
Approved by	, <u>.</u>		Title		Date	FEB 2 3 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			FARMINGTON FIELD OFFICE BY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its pristical file.