Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **SF - 078195**

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BP America Production Company Attn: KRISTINA HURTS

8. Lease Name and Well No. **SELLERS LS 6M**

3. Address **P.O. Box 3092 Houston, TX 77253**

3a. Phone No. (include area code) **281-366-3866**

9. API Well No. **30-045-32928**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface **1730' FNL & 985' FWL**

10. Field and Pool, or Exploratory **MESAVERDE**

At top prod. Interval reported below **900' FNL & 750' FWL**

11. Sec., T., R., M., on Block & Survey or Area **Sec 30 T30N R10W**

At total depth **SAME AS ABOVE**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
2/14/2006	4/15/2006	☐ D & A ☒ Ready to Prod. 2/15/2007	6113' GR

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 7302'	MD 7302	MD
TVD 7182	TVD 7182	TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	234'		75		0	
8 3/4"	7"K55&N-80	20&23#	0	4570'		562		0	
6 1/4"	4.5" P-110	11.6	0	7301'		311		3724	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	N/A							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A)	MESAVERDE	4605'	5231'	4605'-5231'	3.125"		
B)							
C)							
D)							

RCVD FEB28'07
OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4958' - 5231'	136,000 LBS 16/30 BRADY SND IN 70% QUALITY FOAM & N2
4605' - 4894'	114,600 lbs of 16/30 Brady Sand w/70% Quality Foam & N2

DIST. 3

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/15/07	24	→	trace	3500 mcfd	trace			Flows

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
3/4"		300	→					

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
FEB 2 3 2007
FARMINGTON FIELD OFFICE
BY

(See instructions and spaces for additional data on reverse side)

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(sold, used for fuel, vented, etc.)*

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Navajo City	3454'
				Otro 1	3678'
				Otro 2	3792'
				Cliffhouse-E	4180'
				Cliffhouse	4337'
				Menfee	4444'
				Pt Lookout	4947'
				Mancos	5377'
				Greenhorn	6952'
				Graneros	7006'
				Dakota	7064'
				Paguate	7137'
				Upper Cubero	7193'
				Encinial Canyon	7246'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Cherry Hlava** Title **Regulatory Analyst**

Signature **Cherry Hlava** Date **2/23/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.