Form 3160-4 (August 1999)

la. Typc ofWell

b. Type of Completion:

P.O. Box 3092

At top prod. Interval reported below

2. Name of Operator

3. Address

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dry

Deepen

Plug Back

3a. Phone No. (include area code)

Work Over

Oil Well X Gas Well

BP America Production Company Attn: KRISTINA HURTS

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Houston, TX 77253

900' FNL & 750' FWL

New Well

Other

1730' FNL & 985' FWL

FORM APPROVED OMB NO.1004-0137 Expires: November 30, 2000 Lease Serial No. SF - 078195 If Indian, Allottee or Tribe Name Diff. Resvr,. Unit or CA Agreement Name and No. Lease Name and Well No. SELLERS LS 6M 281-366-3866 API Well No. 9. 30-045-32928 10. Field and Pool, or Exploratory **MESAVERDE** Sec., T., R., M., on Block & Survey or Area

										Sec 30 T30N R10W			
At total de	epth SAME	AS AB	OVE						12	. County or Par	ish	13. State	
										San Jua		NM	
4. Date Spudded 2/14/2006			15. Date	T.D. Rea	iched	16. Date Completed				. Elevations (D	F, RKB, R	î, GL)*	
				4/14	5/2006	D & A X Ready to Prod. 2/15/2007				6113' GR			
8. Total	Depth: MD		7302'		Plug Back T.D.:	MD	7302		Depth Bridge				
J. 10441	TVI		7182	1.7.	Ting Duck T.D	TVD	7182	20.	Dopai Driage	TV			
l. Type	Electric & Other			bmit conv	of each)	.,,2	22.	Was well	cored?		es (Submit	analysis)	
O LOGS			ar Logo Hair (ou	June copy	, 0. 0.00.		[	Was DST	,100	2 20000	res (Submi	• .	
								Directiona	100	X No		s (Submit report)	
. Casir	ng and Liner R	ecord (R	eport all strin	gs set in	well)		<del></del>		,	uma		(	
	Ĭ	T	<del>-                                    </del>	1		Stage Cementer	No. of Sks. &	Type	Slurry Vol.	[		<del></del>	
Hole Size			(#/ft) Top (	(MD)	Bottom (MD)	Depth	of Ceme		(BBL)	Cement Top*	An	Amount Pulled	
12 1/4"				<del>0</del>	234'	. 1	75		······································	0			
8 3/4"	7"K55&N-	30 20&	23#	0	4570'		562			0			
6 1/4"	4.5" P-110	_		0	7301'		311			3724			
<del></del>	110 1 110	<del>`</del>	<del>"   `</del>		7501	<u> </u>	<del></del>						
	<del>                                     </del>	+-	<del></del>		<del></del>	<del>                                     </del>	<del>-1</del>	<del>-  </del>		<del>                                     </del>	+	W	
	<del>                                     </del>	+	<del></del>	-			<del>-  </del>			<del> </del>			
. Tubin	g Record					<u> </u>			·	<u> </u>			
Size		(MD)	Packer Depth	(MD)	S:	Depth Set (MD)	Poelson Don	45 (MD)	Size	Donath Coa	MD) I	Poolson Donth (MD)	
2 3/8"	Depth se		Packer Depth	(MD)	Size	Depth Set (MD)	Packer Dep	th (MD)	Size	Depth Set (	MD)	Packer Depth (MD)	
	cing Intervals	~ <b>1</b>			<u> </u>	26. Perforation	Record		<u> </u>	<u> </u>			
. ITOut	Formation		Top	$\neg \tau$	Bottom	Perforated Interval Size			ize	No. Holes	$\overline{}$	Perf Status	
) [	MESAVERDI	7	4605'		5231'	4605'-5231'		3.125"		<del>-</del>			
,											<del>                                     </del>		
)											<del>                                     </del>		
, )	····			$\dashv$						RCVD F	EB28'	<del>07</del>	
	Fracture, Treatm	ent Ceme	ent Squeeze Etc			L					MS D		
	Depth Interval	ciit, Ceiric	ik Squeeze, Etc.				Amount and Typ	o of Mater	riol .	- Uil U	147 11	-	
	58' - 5231'		136 000 T	PS 16/	20 PD ADV	SND IN 70%							
										— Di	<del>)T. 3</del>		
16	DEI 40041					3211U W//U76'	CJUMIILV POM		Z				
46	05' - 4894'		114,600 lb	5 01 10	"30 Diauy		<u> </u>	III & IV					
46	05' - 4894'		114,000 lb	5 01 10	730 Blady			in & iv					
			114,000 lb	5 01 10	730 Bi auy								
3. Prod	uction - Interv									Deceluation Market			
8. Prod	uction - Interva	al A Hours	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr. API	Gas Gravity		Production Metho			
8. Prod	uction - Interval	Hours Fested	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas					
8. Produced	uction - Interval	Hours	Production 24 hr.	Oil BBL tra	Gas MCF ace 3500 m	Water BBL ocfd trace Water	Oil Gravity Corr. API Gas : Oil	Gas	,	Production Metho			
3. Produced hoke	uction - Interva Test Date 2/15/07 Tbg. Press	Hours Fested	Production  24 hr.	Oil BBL tra	Gas MCF ace 3500 m	Water BBL ocfd trace Water	Oil Gravity Corr. API	Gas Gravit	,				
3. Produced	uction - Interva Test Date 2/15/07 Tbg. Press	Hours Tested	Production 24 hr.	Oil BBL tra	Gas MCF ace 3500 m	Water BBL ocfd trace Water	Oil Gravity Corr. API Gas : Oil	Gas Gravit	,				
8. Produced hoke ze 3/4"	uction - Interva Test Date 2/15/07 Tbg. Press	Hours Tested  24 Csg. Pres 300	Production 24 hr.	Oil BBL tra	Gas MCF ace 3500 m	Water BBL ocfd trace Water	Oil Gravity Corr. API Gas : Oil	Gas Gravit	,	Flows	d	)R RECOR	
3. Produced hoke ze 3/4"	uction - Interval Test Date 2/15/07 Tog. Press Flwg. S1 uction - Interval Test	Plours Tested  24  Csg. Pres  300  al B  Hours	Test Production  24 hr. Rate	Oil BBL Uil BBL	Gas MCF  3500 m Gas MCF	Water BBL  cfd trace Water BBL	Oil Gravity Corr. API Gas : Oil Ratio	Gas Gravity Well S	/ status	Flows	d TED FO	)B RECOR	
8. Produced  hoke ze  3/4" 8a Produced	uction - Interval Test Date 2/15/07 Tog. Press Flwg. S1 uction - Interval Test	Flours Tested  24  Csg. Pres  300  al B	Test Production  24 hr. Rate	Oil BBL tra Oil BBL	Gas MCF ace 3500 m Gas MCF	Water BBL  cfd trace Water BBL	Oil Gravity Corr. API Gas : Oil Ratio	Gas Gravity Well S	/ status	Flows ACCEP Production Metho	TED FO		
8. Produced  hoke ize  3/4"  8a Produced ate first roduced	uction - Intervalent Date  2/15/07  Tbg. Press Flwg. S1  uction - Intervalent Date	Plours Tested  24  Csg. Pres  300  al B  Hours	Test Production  24 hr. Rate  Test Production	Oil BBL Oil BBL Oil BBL	Gas MCF 3500 m Gas MCF	Water BBL  Water BBL  Water BBL	Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity Corr. API	Gas Gravity Well S Gas Gravity	y diatus	Flows ACCEP Production Metho	d TED FO		
8. Produced hoke ze 3/4" 8a Produced ate first roduced hoke hoke	Test Date  2/15/07 Tog. Press Flwg. S1  uction - Interva	Present Presen	Test Production  24 hr.  Rate  Test Production  24 hr.	Oil BBL tra Oil BBL	Gas MCF  3500 m Gas MCF  Gas MCF	Water BBL  Water BBL  Water BBL  Water BBL	Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil	Gas Gravity Well S	y diatus	Flows  ACCEP Production Metho	TED FO	2007	
8. Produced  hoke ze  3/4"  8a Produced ate first roduced	Test Date  2/15/07 Tbg. Press Flwg. S1  uction - Interventions Test Date	Plours Tested  24  Csg. Pres  300  al B  Hours	Test Production  24 hr.  Rate  Test Production  24 hr.	Oil BBL Oil BBL Oil BBL	Gas MCF 3500 m Gas MCF	Water BBL  Water BBL  Water BBL  Water BBL	Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity Corr. API	Gas Gravity Well S Gas Gravity	y diatus	ACCEP Production Metho FE FARMIN	TED FO	OB BECORI 2007 IELD OFFICE	
3. Produced  hoke ze 3/4" Ba Produced  troduced  hoke	Test Date  2/15/07 Tog. Press Flwg. S1  uction - Interva	Tested  24  Csg. Pre 300  Al B  Hours  Tested  Csg. Pre	Test Production  24 hr. Rate  Production  24 hr. Rate  24 hr. Rate	Oil BBL Oil BBL Oil BBL	Gas MCF  3500 m Gas MCF  Gas MCF	Water BBL  Water BBL  Water BBL  Water BBL	Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil Ratio	Gas Gravity Well S Gas Gravity	y diatus	Flows  ACCEP Production Metho	TED FO	2007	

201 5	1	1.C				·				<del></del>	
28b Prod Date first	luction - Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	- Induction wethou		
			<b> </b>								
Choke	Tbg. Press	<del> </del>	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status			
Size	Flwg. SI	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	1			
			<b> </b>	·							
28c Prod	luction - Inte	val D									
Date first	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
				<u> </u>						<del></del>	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			<b>│</b> —→		į	ŀ					
29. Disp	osition of Gas (	sold used for	fuel vented et	<u> </u>	<u> </u>	<u> </u>					
-		soiu, iiseu joi	juei, venieu, ei	c. <i>)</i>							
	ed / Sold							21			
20.	mary of Porous	-	•					31. Formation	(Log) Markers		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and											
	iaing aepin inte veries.	rvai iesied, cus	mon usea, unic	e toor open, no	wing and snut	-iii pressures a	ana				
		<del></del>								<del></del>	
For	rmation	Тор	Bottom	.	Desc	Descriptions, Contents, etc.			Name	Top Mass Denth	
		<del>                                     </del>								Meas. Depth	
								Navajo City	<u></u>	3454'	
								Otro 1		3678'	
		1		1				Otro 2		3792'	
				ļ				Cliffhouse-l	Ε	4180'	
								Cliffhouse		4337'	
		1	1	1				Menfee		4444'	
								Pt Lookout	<del></del>	4947'	
								Mancos		5377'	
		<b>I</b>		ļ.				Greenhorn		6952'	
	•									7006'	
								Graneros			
		į .						Dakota		7064'	
								Paguate	- <u></u>	7137'	
								Upper Cube		7193'	
								Encinial Ca	nyon	7246'	
32. Add	itional Remarks	(including plu	igging procedu	re)							
33. Circ	le enclosed atta	chments									
1. I	Electrical/Mech	anical Logs (1	full set req'd)		2.	Geologic Rep	ort 3.	DST Report	4. Directional Survey		
5. \$	Sundry Notice f	try Notice for plugging and cement verification 6. Core Analysis						3. Other:			
34. I her	reby certify that	the foregoing	and attached in	nformation is c	omplete and c	orrect as deter	mined from all ava	ilable records (see attach	ed instructions)*		
Nam	ne (please print	Cher	ry Hlava				Tit	Regulatory A	nalyst		
Sign	nature C	herry I	liava				Da	ate 2/23/2007			
	*******						<del></del>		****	<del></del>	
Title 18 U.S	S.C. Section 100	l and Title 43	U.S.C. Section	n 1212, make	it a crime for a	ny person kno	wingly and willfull	y to make to any departr	nent or agency of the Unite	d States any false, fictitious	
or fraudulen	it statements or	representation	s as to any mat	ter within its i	riediction						