

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080517

6. If Indian, Allottee or Tribe Name

RCVD FEB 28 '07

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.
PAYNE 12 DIST. 3

9. API Well No.

30-045-33784

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060 SOUTH 1835 WEST
UL: N, Sec: 20, T: 32N, R: 10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/23/07 MIRU Pat #747. NU BOP-PT ok. PT csg to 600#/30min-ok. Drill 8 3/4" hole to 3200'. Circ hole. RIH w/76 jnts 7", J-55, 20# ST&C csg & set @ 3187'. DV tool @ 2221'. Stage 1: Pump 280sx (368 cf-65 bbl) Mtn G cmt w/2% bentonite, 6 pps pheno. Displace w/50 bbl wtr & 77 bbl mud. Open DV tool & circ. Circ. 35 bbl cmt to surface. Stage 2: Pump 305 sx (793cf-141 bbl) Type III cmt w/30 pps Pozmix A, 3% betonite, 5 pps pheno. Displace w/97 bbl wtr. Circ 55 bbl cmt to surface. Close DV tool. WOC.

01/29/07 PT 7" csg to 1800#/30min-ok. RIH & tag cmt @ 2190'. DO cmt and DV tool. Air drill 6 1/4" hole to 5965', switched to mud drilling due to wet Mancos (approval 2/1/07 Steve Mason and Henry V.). Fought lost circ (9days) while drilling to 6397' TD 02/08/07. RIH w/CR & set @ 3118'. Pump 300sx (866 cf -154 bbl) MTN G cmt w/3% econolite, 6 pps pheno. DO CR @ 3118'. WOC DO cmt from 3222' - 3723' w/full returns. Wash & ream 3723' - 4661'. Lost circ. Drill cmt stingers from 4661' - 5476' w/no returns. Stuck pipe @ 5476'. Freepoint fish @ 5390' (left 3 - 4 3/4" DC, bit sub, & 6 1/4" bit in hole). TIH. C/O to 5374' -unable to drill past this point. Spot 50 bbl high viscosity plug across fish @ 5390'. (Troy Salyers & Henry V. approved TD @ 6397' & chg to MV well 2/13/07) 2/14/07 RIH w/127 jnts 4 1/2", J-55, 10.5# csg & set @ 5378'. Pump 250 sx (281 cf - 50 bbl) 50/50 POZ cmt w/2% bentonite, 3.5 pps pheno, 0.50%CFR-3, 0.1% HR-5, 0.8% Halad-9. Displace w/85 bbl wtr. WOC. RDMO 02/15/07. Will report PT and TOC on next sundry. We abandoned DK zone because hole fell in. This is a single MV well only.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 02/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

FEB 22 2007

NMOCD

FARMINGTON OFFICE

T. Salyers