UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	L	ease	Serial	No.
		400	. ^^^	OFF

	IIVIOE	000000)	
6.	If India	n, Allotte	or Tribe	Name

	RCVD	FEB28	'07
1 Se 0	8 green	ent Name	and/or N

SUBMIT IN TRIPLICATE - Other instruction	s on reve	rse side.	1-15 4 7. If Unit	-6r <i>e</i> /	Agreement, Name and/or No.	
1. Type of Well X Gas Well Other	·		RECEIVED		OIL CONS. DIV.	
		210	E 8. Well N	ame a: ∆iri}#A	nd No. ITO 6MPIST. 3	
2. NameofOperator Burlington Resources Oil & Gas			9. API W	ell No		
3a. Address 3b. Pl	honeNo.(inclu		I	30-045-33907		
	505)326-9	597		10. Field and Pool, or Exploratory Area Blanco Mesaverde / Basin Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
1360 NORTH 2320 EAST UL: G, Sec: 20, T: 29N, R: 10W				11. County or Parish, State SAN JUAN NM		
12. CHECK APPROPRIATE BOX(ES)TO INDIC	CATE NATU	RE OF NOTI	CE, REPORT, C	R O	THER DATA	
TYPE OF SUBMISSION	TY	PEOF ACTION	ON			
	epen	Product	ion (Start/Resume)		Water Shut-Off	
Notice Intent AlterCasing Fra	ctureTreat	Reclam	ation		Well Integrity	
Subsequent Report	w Construction	,		X	OtherCasing Report	
Time! Alternations of Nation Front	gand Abandon		arily Abandon			
Convert to Injection Plu	gBack	Water D	pisposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/02/2007 NU BOP-PT ok. PT casing to 1000#/30min. Good test. Drill 8 3/4" hole to intermediate TD @ 3750'. TOH. RIH w/87 jnts, 7", J-55, 20# ST&C csg and set @ 3733'. RU to cmt. Preflush w/ 10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump scav w/19 sx (56.25 cf - 10 bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps celloflakes, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump 434 sx (928 cf - 165 bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps celloflakes, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx(124 cf - 22 bbl) Type III cmt w/1% CaCL, 0.25 pps celloflake, 0.2% FL-52. Drop plug and displace w/149 bbl wtr. Circulated 70 bbl cmt to surface. WOC. 02/11/07 PT 7" csg to 1800#/30min. Good test. Drill 6 3/4" hole to TD @ 6468' on 02/14/2007. Clean hole. RIH w/152 4 1/2", J-55, 10.5# ST&C csg and set #6460'. RU to cmt. Preflush w/10 bbl spacer. Pump 205 sx (405 cf - 72 bbl) Prem Lite cmt w/0.25 pps celloflalek, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. Drop plug & displace w/ 103 bbl wtr. WOC. RDMO 02/16/07. Will report TOC and 4 1/2" PT on completion sundry.						
Name (Printed/Typed) Juanita Earrell	Title	Regulator	y Specialist			
Signatura Jamel	Date	02/23/200	<u> </u>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached. Approval of this notice does n certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim	subject lease ne for any perso	Title Office n knowingly and	willfully to make to	Date	partment or agency of the United	
States any false, fictitious or fraudulent statements or representations as	to any matter	within its jurisd	iction.	بان ريـــ آ	AUCEPTED FOR RECORD	

(Instructions on page 2)

FEB 2 7 2007

