Submit 3 Copies 10 Appropriate District Office District I	State of New I Energy, Minerals and N		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	Energy, witherens and 14	aturar Resources	WELL API NO. 30-045-33899
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. Sale on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 36F
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator PO BOX 4289			10. Pool name or Wildcat
Farmington, NM 87499  4. Well Location			Blanco Mesaverde/Basin Dakota
Unit Letter E : 660 feet from the NORTH line and 1050 feet from the WEST line			
Section 8 Township 32N Range 7W NMPM CountySAN JUAN			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6223 GL  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	<del>-</del> · · -
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER: OTHER:Spud Report			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/22/2007 MIRU Patterson #749. Spud well on 02/23/2007 @ 1200 HRS. Drill 13 1/2" hole to 240'. Circ hole. RIH w/5 jnts 9 5/8", H-40, 32.3# ST&C csg and set @ 233'. RU to cmt. Preflush w/30 bbl gel wtr. Pump 300 sx (371.2 cf - 66 bbl), 1.21 yield Class G cmt w/2% CaCL, 0.25 pps celloflakes. Drop plug and displace w/16 bbl fw. Plug down @ 2:30am on 02/25/07. Circulated 12 bbl cmt to surface. WOC. 02/25/07 PT csg to 1000#/30 minutes. Good test.			
to surface. WOC. 02/25/07 P1 csg	to 1000#/30 minutes. Good test.		RCVD FEB28'07 OIL CONS. DIV.
			DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Jugat Fa	MIL TITLE	Regulatory Specialist	DATE 02/27/2007
Type or print name Juanita Farrell For State Use Only	E-mai	il address:juanita.r.farr	ell@conocophillipFelephone No. (505)326-9597
APPROVED BY: H. Villa	nueva TITLE	TEPUTY OIL & GAS I	NSPECTOR, DIST. 63 DAFFEB 2 8 2007
Conditions of Approval (if any):		<u> </u>	