

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505)326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795 SOUTH 1310 WEST
UL: M, Sec: 4, T: 30N, R: 6W5. Lease Serial No.
SF079012 RCVD MAR2'076. If Indian, Allottee or Tribe Name
OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.
SAN JUAN 31-6 UNIT 13H9. API Well No.
30-039-2965210. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA11. County or Parish, State
RIO ARriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Remediation -
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to perform cement remediation on the 4 1/2" casing as per the attached procedure. Drilling operations were completed on 10/16/06. Logs were run prior to winter restrictions and indicated TOC @ 5602' (2007' below the intermediate shoe). Work will commence after April 1, 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 02/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L. Salves

Title Petroleum Eng.

Date 2/28/2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**SJ 31-6 #13H – DK/MV Directional Well
T30N – R6W – 4 – M, 795' FSL, 1310' FWL**

Drilling operations were completed on 10/16/06. The only completions operation we were able to complete prior to forest restrictions taking place was logging. TOC is ~5,602' (2,007' below the intermediate casing shoe). Circulation was lost halfway through lead cement, with no returns to surface. TOC is ~60' below the top of the Point Lookout. Because of this, two squeezes will be required. The first will cover the open massive Point Lookout (thief zone). The second will bring cement into the 7" shoe at least 100'. Proposed procedure below.

1. Check casing and annuli pressures. Bleed down and monitor any pressures found.
2. Perf, frac and flowback Dakota formation.
3. MIRU wireline company. Set composite bridge plug 50' above top Dakota perf. Pressure test casing and plug to 4000# for 15 minutes. Bleed off pressure
4. Shoot one squeeze hole at 5949'. Establish circulation. RDMO wireline company.
5. MIRU cementing company. Circulate 130 sxs Type III cement (1.38yield, 14.5ppg). RDMO cementing company. WOC. This squeeze hole will not be tested (as it is in the MV and will be frac'd through). TOC should be +/- 1000' above squeeze hole.
6. MIRU wireline company. Run cement bond log. RDMO wireline company. Determine TOC.
7. Depending on log results: MIRU wireline company. Shoot one squeeze hole at depth yet to be determined. Establish circulation. RDMO wireline company.
8. MIRU cementing company. Circulate Type III cement (1.38yield, 14.5ppg) – number of sacks yet to be determined. RDMO cementing company. WOC. This squeeze hole most likely will not be tested (we expect it to be in the MV and will be frac'd through).
9. MIRU wireline company. Run cement bond log. RDMO wireline company. Determine TOC. TOC at least 100' into 7" casing shoe at 3595'.
10. MIRU completion rig. Drill out cement and clean out to plug above Dakota.
11. Perf, frac and flowback Mesaverde formation.
12. Continue with typical ConocoPhillips completions operations.