

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR2'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 FEB 27 PM 3:42
RECEIVED
BLM
210 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
Burlington Resources

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit P, (SESE) 1145' FSL & 1040' FEL, Sec. 15, T29N, R7W, NMPM

5. Lease Number
NMSF- 077842
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
SJ 29-7 Unit #585S
9. API Well No.
30-039-29682
10. Field and Pool
Basin Fruitland Coal/Blanco PC
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2/18/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30 min. - good test. RIH w/6 1/4" bit. Tag cement @ 112'. D/O cement & ahead to 3290' (TD). TD reached 2/20/07. Circ hole. RIH w/77 jts 4 1/2" 10.5# J-55 casing set @ 3279'. RU cement. 2/20/07 Pumped pre-flush of 10 bbls FW/10 bbls Mud flush/10 bbls FW. Pumped Scavenger 19 sx (57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 265 sx (564cf-100bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx (124cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, .2% FL-52. Dropped plug & displaced w/52 bbls H2O. Bump plug, plug down @ 03:19 hrs. Circ 45 bbls cement to surface. RD cement, ND, RD RR @ 06:00 hrs 2/21/07.

The PT will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/27/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

