submitted in lieu of Form 3160-5

DEPARTMENT OF THE INTERIOR

UNITED STATES BUREAU OF LAND MANAGEMENT RCVD MAR2'07 OIL CONS. DIV.

DIST. 3

	Sundry Notices and Reports on Wells	2007 FFR 2.7 PM 3:	116	
1.	Type of Well GAS	RECEIVED BLM 210 FARENIGTON N	5. 6.	Lease Number NMNM-078426 If Indian, All. or Tribe Name
2.	Name of Operator ConocoPhillips		7.	Unit Agreement Name San Juan 29-6 Unit
3.	Address & Phone No. of Operator		8.	Well Name & Number San Juan 29-6 Unit 65C
	PO Box 4289, Farmington, NM 87499 (505) 326-97	700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		10.	30-039-29808 Field and Pool
Uı	nit B (NENW), 1220' FNL & 2615' FEL, Section 19	9, T29N, R6W, NMPM	11.	Blanco Mesaverde County and State Rio Arriba Co., NM
12.	Subsequent Report Plugging Casing Repair	Change of Plans Non-Routine Fracturing	PORT, OTHER X Other – Char	
	13. Describe Proposed or Completed Operations Vant to topset the coal in this well because of expected		ormodiata @ 2076	'instand of 2410'
	New Operation plans attached.	i severe losses. Will set mit	imediate @ 2876	instead of 3419.
	. I hereby certify that the foregoing is true and corner to the fo	rect. Rhonda Rogers Title R	egulatory Technic	<u> </u>
AP CC Title	nis space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make butted States any false, fictitious or fraudulent statements or representations as to any mather.			DateFEB 2 8 2007

CONOCOPHILLIPS

Well Name:

T-29N R-6W Mesaverde New Drill San Juan 29-6 65C

Sec.: 19

220' FNL & 2615' FEL

State:

API #:

30-039-29808 **New Mexico**

AFE Cost: \$449,618

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6,260' 06/02/06 H&P 282 Rio Arriba

EST DAYS: 8

Like Kind Cost: \$391,423

Est. Cost/ft: \$70.16

Geology

NMOCD Phone #: 334-6178

₽g APD/NMOCD County: Footage: Location: Formation:

San Juan Division - Drilling Program

Network # 10100847 Lease NMNM 078416A Latitude: AFE# WAN.CNV.6105 Safety: Well Name: Give the following information to Operator: In case of Major Emergency Call 911 107 degrees, 30.2561 minutes 36 degrees, 42.9050 minutes San Juan 29-6 65C

County: Rio Arriba State: New Mexico

to fork road. Go right (northwesterly for 0.5 miles to fork in road. Go left (southwesterly) for 0.5 miles to fork in road. Go left (Northeasterly) for 0.2 miles to fork in road. Go left (Northwesterly) for 1.5 miles to fork in road. Go left (Westerly) for 0.3 miles rom the intersection of Hwy 550 & Hwy 64 in Bloomfield, NM travel Easterly on US 64 for 31.5 miles to milepost 96. Go left utheasterly for 0.1 miles to new access on left hand side of exissting roadway which continues for 100' to location.

5573' 5576' 5476' 5286' 5536' 4876 3316' O' 4966' 4096 Est. PBTO ᇦ Upper Cliff House Lewis Pic. Cliffs Menefee Chacra Est. Bottom Perf Mass Point Lookout Huerfanito Bent Massive Cliff House If hole gets wet: Mist drill w/air hammer, drill 100' deeper than original TD. 2 - 4K WOB Diamond Air 30-40 RPM 6-1/4" Used CV462 on of 7" casing due to coal 1800-2100 SCFM well from drill out required on this litrogen/Air: 75 151 Tall: CD-32, 6.25pps LCM-1, 1% FL-52A PF: 10 bbls Chem Wash, 2 bbls FW Type III cement with 3% CaCl2 and 1/4 pps Cello-Flake. Add 25tb. bag of sugar to 1st displacement Excess Cement: 40% mud drilled, use 50% excess factor. mium Lite HS FM + 0.25pps Cello-Flake, 0.3% 362 cu.ft 282 sks Mix Water 9.80 gal/sk Density 12.5 ppg Yield 1.98 cu.ft/sl 88.6 bbls, displace 411 cu. ft. 208 sks 0.00 cu.ft/sk 0.00 gal/sk Service to acquire deviation survey at rig down: Phone # 325-1125 Mo-Te already PRESET Open-Hole Logs: None Notify Phoenix Mud Logs: None Extra arker its 3766 feet 4-1/2* 10.5#, J-55 ST&C 1800 feet 365 feet 9-5/8" 32.3# H-40 STC 10 feet 4-1/2* 10.5#, J-55 ST&C marker jt 9 1 centralizer every 4th joint to the top of the Chacra 3 Bow Type Centralizers 1 9-5/8" sawtooth guide shoe 1 4-1/2" Float Collar w/ Insert (Gemoco) 1 Wellhead fuzz cap 4-1/2" Float Shoe (Gemoco) 1100' above the top of the Cliff House Bring out 150' of excess casing 4-1/2" 10.5#, J-55 ST&C Wooden Plug for Displa

Environmental, Health & Safety

insurance policy." Author Unknown In the pursuit of success, it is better to be lucky than good. But having both a bit of skill and luck is a good

	TRIR.	LTA	Restrict'd Duty	OSHA Rec	1st Aid
Goal	0	0	0	0	0
Actual (12/31/06)	2.69	4	13	12	102
* TRIR - Total Record	dable Incider	t Rate per 200,00	,000 man-hours.		10,00
Environmental Go	20.				

Zero Spills on Location

Remove Trash from Roads and Locations

3585-5915'. Landed 4-1/2" @ 5913'. Cemented in a single stage w 265 sx. 215 sx. 50 bbls cmt to surface. Air Drilled 6-1/4" production w Marquis MB 62467. ROP 117 from Intermediate hole w Hughes GT-S20 from 243-3587'. Landed 7' @ 3577'. Cmt Lead 400 sx, Tail San Juan 29-6 Unit 63C (MV, 2006, 1.5 mi S): No problems with 12-1/4° surface. Drilled 8-3/4°

@ 4982'. Landed 4-1/2" csg @ 5646'. Cmt one stage 350sx. bringing water loss down to 12-15. Landed 7" @ 2885'. Cmt single stage. Cmt lead 290 sx. Tail seepage. @ 1365-1933' had to mud up due to uncontrollable seepage, VIS @ 35, weight @ 8.7 v 8-3/4" HX-09C 240-2901' @ ROP 55 ft/hr (TOP SET THE COAL) @ 881-1365' used EMI-744 and drilled 6-1/4" production w Marquis MB 6268. Hole was loading and unloading with slugs of water at Te @ 251' w/ 4 bbl cts. Drilled 8-3/4" Intermediate hole w Hughes GT-09C from 256-3096'. Landed 70 sx. Circ 80 bbls to surface. Drilled prod w 2 6-1/4" STX-09C bits to TD 5656' w air/mist. Bit trip ime to keep solids under control, running paper sweeps on every other connection to help control San Juan 29-6 Unit 55B (MV, Jan 2006, 0.5 mi N) No problems with surface. Drilled intermediate San Juan 29-6 Unit 60C (MV, 2006, 0.5 mi NE): No problems with 12-1/4" surface (preset by Mo-4000'. ROP 54 from 3096-5771'. Landed 4-1/2" @ 5757'. Cemented in a single stage. @ 3091'. Cmt in one stage and got 10 bbls cts. No losses noted. (TOPSET COAL) Air/mist

w 8-3/4" ER7137 245-3188'. @ 2996-3188' lost circ. Mixed LCM to 50% - still loosing circ. Pumped 80 bbls Diasel M Pill. Had returns after 20 bbls of pill pumped. Spotted sand. Landed 7" @ 3006'. STX-09C bits to TD 5700'. Used mist to 4105'. Below 4105': 1800 SCF, 1 gal EMI-744, 2 gal Cmt single stage. Cmt lead 350 sx. Tail 210 sx. Circ 15 bbls to surface. Drilled prod w 2 6-1/4" basket. Tight spots 4222-4789'. Trouble running 4-1/2". Csg getting stuck and loosing circ. Csg 5300', 4870', 3300', 3200') set @ 5619'. Cmt single stage 350 sx. (Several remediation squeezes performed by completions: oamer, 12 BPH mist. Bit trip @ 5044' - left 1 cone in hole. Milled on fish. Got fish w rev circ San Juan 29-6 Unit 55C (MV, Nov 2005, 1.0 ml NW) No problems w surface. Drilled intermediate

Operations Notes:

Drill intermediate hole w/clean phaze w/ sweeps as needed. Disperse mud for Lewis. Transfer mud to next location-notify Regulatory Install rotating nubber after drill collars are buried

Rig up blooie line before drilling Kirtland Shale

Fill out all Check Sheets (MIRU, Pre-spud) and take pictures of location

Drill out the 7" casing with N2 due to the coal to prevent downhole fires. Surface pits MUST be lined according to the C103.

Disperse mud & spin bit to remove bit ball while drilling the Lewis during connections and short trip

Pump Intermediate cement job at 4 bpm or less to reduce ECD's

Use Weatherford/Gemoco float equipment for all holes this well. Production hole float includes a .75" ID insert choke in the float collar ment w/ BJ Services on all casing strings.

Call all appropriate regulatory agencies 24 hours in advance of spud, cementing, or running casing. Leave message if after hours.

Prepared: • 2/12/2007

Prepared: Shon Robinson - Drilling Enginee