Form 3160-4 (October 1990)

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other Inreverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NMSF-078356-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: **Huerfanito Unit** 8. FARM OR LEASE NAME, WELL NO. DEEF WELL X 47R 9. API WELL NO. 2. NAME OF OPERATOR 30-045-33627 **BURLINGTON RESOURCES OIL & GAS COMPANY** 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT (505) 326-9700 **Basin FC/Ballard PC** PO BOX 4289, Farmington, NM 87499 SEC., T., R., M., OR BLOCK AND SURVEY 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) OR AREA Unit A (NENE) 895' FNL, 1100' FEL At surface Sec.27 T27N R9W, NMPM Same as above At top prod. interval reported below Same as above At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH **New Mexico** San Juan 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD 9/18/06 6304' 6315 1/10/07 GL **KB** 9/11/06 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS DRILLED BY 2370' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Ballard Picture Cliffs 2182' - 2252' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Cased hole GR No CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 20# J-55 8 3/4" surface; 34 sx 145 (54cf) 3 hble 4 1/2 10.5# J-55 2372 6 1/4 TOC surface 231 sx (424 cf 20 bbls LINER RECORD TUBING RECORD 29. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8 2228' PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC @ 1SPF 2182' - 2252 Pumped 2457 gal 70Q 20# Linear Foam Pad, 100,000# 2182'-2189' = 8 holes 20/40 Artzona Sand 2193' - 2200' = 8 holes 2216' - 2234' = 19 holes 2240' - 2252' = 13 holes Total holes = 48 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump WELL STATUS (Producing or shut-in) Flowing SI SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 1/9/07 15.08 mcf FLOW. TUBING PRESS ASING PRESSURE CALCULATED OIL-BBI GAS--MCI WATER--88L OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 241# SI 360# 362 mcf/d 34. DISPOSITION OF GAS (Sold, used for fuel, v TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is a Ballard Picture Cliffs/Basin Fruitland Coal well being DHC per order # 2331 AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Vacus i Minux

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician



DATE 1/23/07

Geology for Huerfanito Unit 47R

Ojo Alamo	1460'	.460' 1570'	White, cr-gr ss.	Ojo Alamo	1460,
Kirtland	1570'	2005,	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1570
Fruitland	2005	2193'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2005
			med gry, tight, fine gr ss.		
Pictured Cliffs	2193'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2193