

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit I (NESE), 1900' FSL & 660' FEL, Sec. 5, T31N, R12W, NMPM

5. Lease Number  
NMSF-0781416 078146

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Newberry Com #5B  
API Well No.

30-045-33788

10. Field and Pool

Blanco MV / Basin DK

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                   | Type of Action                           |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment     | <input checked="" type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction           |   |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing     |   |
|  | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off             |   |
|  | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection    |   |

13. Describe Proposed or Completed Operations

ConocoPhillips has decided to add the Dakota formation to the subject well and make it a commingled MV/DK well. See the attached DK plat and the revised Operations Plan. The DHC application will be filed with the OCD.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 2/21/07

(This space for Federal or State Office use)  
APPROVED BY [Signature] Title Petr. Eng. Date 2/26/07  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

Form C-102  
 Permit 43118

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|  |                                  |   |
|--|----------------------------------|---|
| 1. API Number<br><b>30-045-33738</b>       | 2. Pool Code<br>71599            | 3. Pool Name<br>BASIN DAKOTA (PRORATED GAS) |
| 4. Property Code<br>31842                  | 5. Property Name<br>NEWBERRY COM |   |
| 6. Well No.<br>005B                        | 7. OGRID No.<br>217817           |   |
| 8. Operator Name<br>CONOCOPHILLIPS COMPANY | 9. Elevation<br>6044             |   |

**10. Surface Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County   |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| I        | 5       | 31N      | 12W   |         | 1900      | S        | 660       | E        | SAN JUAN |

**11. Bottom Hole Location If Different From Surface**

| UL - Lot                      | Section | Township            | Range | Lot Idn                | Feet From | N/S Line      | Feet From | E/W Line | County |
|-------------------------------|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| 12. Dedicated Acres<br>318.12 |         | 13. Joint or Infill |       | 14. Consolidation Code |           | 15. Order No. |           |          |        |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

|   |  |  |
|---|--|--|
|   | <b>OPERATOR CERTIFICATION</b>  |  |
|   | <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> |  |
|   | <p>E-Signed By: <i>Fatsy Clogston</i><br/>                 Title: <i>Regulatory Specialist</i><br/>                 Date: <i>12/29/06</i></p>  |  |
|   | <b>SURVEYOR CERTIFICATION</b>  |  |
| <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> |  |  |
| <p>Surveyed By: Jason C. Edwards<br/>                 Date of Survey: 8/29/2005<br/>                 Certificate Number: 15269</p>  |  |  |

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

NEWBERRY COM 5B

|                               |  |                        |  |                                     |                        |
|-------------------------------|--|------------------------|--|-------------------------------------|------------------------|
| Lease:                        |  | AFE #: WAN.CNV.6147    |  | AFE \$:                             |                        |
| Field Name: NEW MEXICO-NORTH  |  | Rig: Patterson Rig 749 |  | State: NM                           | County: SAN JUAN       |
| Geoscientist: Head, Chip F    |  | Phone: 505-326-9772    |  | Prod. Engineer: Plotrowicz, Greg M. | Phone: +1 832-486-3486 |
| Res. Engineer: Prabowo, Wahyu |  | Phone: 832-486-2275    |  | Proj. Field Lead: Fransen, Eric E.  | Phone:                 |

**Primary Objective (Zones):**

| Zone   | Zone Name         |
|--------|-------------------|
| R20002 | MESAVERDE(R20002) |
| R20076 | DAKOTA(R20076)    |

**Location Surface Datum Code: NAD 27**

|                     |                        |                      |                |             |             |
|---------------------|------------------------|----------------------|----------------|-------------|-------------|
| Latitude: 36.926000 | Longitude: -108.111440 | X:                   | Y:             | Section: 05 | Range: 012W |
| Footage X: 660 FEL  | Footage Y: 1900 FSL    | Elevation: 6044 (FT) | Township: 031N |             |             |

Tolerance:

Location Type: Year Round      Start Date (Est.):      Completion Date:      Date In Operation:

Formation Data: Assume KB = 6060      Units = FT

| Formation Call & Casing Points | Depth (TVD in Ft) | SS (Ft) | Depletion (Yes/No)       | BHP (PSIG) | BHT | Remarks   |
|--------------------------------|-------------------|---------|--------------------------|------------|-----|---|
| Surface Casing                 | 216               | 5844    | <input type="checkbox"/> |            |     | 12-1/4" hole. 9-5/8" 32.3 ppf, H-40, STC casing. Cement with 171 cuft. Circulate cement to surface.   |
| OJO ALAMO                      | 1410              | 4650    | <input type="checkbox"/> |            |     | Possible water  |
| KIRTLAND                       | 1660              | 4400    | <input type="checkbox"/> |            |     |   |
| FRUITLAND                      | 2060              | 4000    | <input type="checkbox"/> |            |     | Gas   |
| PICTURED CLIFFS                | 2410              | 3650    | <input type="checkbox"/> |            |     | Gas   |
| LEWIS                          | 2710              | 3350    | <input type="checkbox"/> |            |     |   |
| CHACRA                         | 3550              | 2510    | <input type="checkbox"/> |            |     |   |
| MASSIVE CLIFF HOUSE            | 4075              | 1985    | <input type="checkbox"/> | 550        |     | Gas   |
| MENEFEE                        | 4260              | 1800    | <input type="checkbox"/> |            |     | Gas   |
| Intermediate Casing            | 4410              | 1650    | <input type="checkbox"/> |            |     | 8-3/4" hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 993 cuft. Circulate cement to surface.  |
| MASSIVE POINT LOOKOUT          | 4770              | 1290    | <input type="checkbox"/> |            |     | Gas   |
| MANCOS                         | 5020              | 1040    | <input type="checkbox"/> |            |     |   |
| UPPER GALLUP                   | 5986              | 74      | <input type="checkbox"/> |            |     |   |
| GREENHORN                      | 6848              | -788    | <input type="checkbox"/> |            |     |   |
| GRANEROS                       | 6904              | -844    | <input type="checkbox"/> |            |     |   |
| TWO WELLS                      | 6963              | -903    | <input type="checkbox"/> |            |     | Gas   |
| PAGUATE                        | 7034              | -974    | <input type="checkbox"/> |            |     | Gas   |
| CUBERO                         | 7065              | -1005   | <input type="checkbox"/> |            |     | Gas   |
| ENCINAL                        | 7113              | -1053   | <input type="checkbox"/> |            |     | Gas   |
| Total Depth                    | 7170              | -1110   | <input type="checkbox"/> | 1200       |     | 6-1/4" hole. 4-1/2", 10.5/11.6 ppf, J-55, STC/LTC casing. Cement with 380 cuft. Circulate cement a minimum of 100' inside the previous casing string. |

**Reference Wells:**

| Reference Type | Well Name                    | Comments |
|----------------|------------------------------|----------|
| Production     | Newberry A 1 NE08-31N-12W    | Offset   |
| Production     | Newberry Com 1M SE05-31N-12W | Offset   |

**Logging Program:**

# PROJECT PROPOSAL - New Drill / Sidetrack

NEWBERRY COM 5B

Intermediate Logs:  Log only if show  GR/ILD  Triple Combo

TD Logs:  Triple Combo  Diometer  RFT  Sonic  VSP  TDT  Other  
GR/CBL

Additional Information:

| Log Type | Stage | From (Ft) | To (Ft) | Tool Type/Name | Remarks |
|----------|-------|-----------|---------|----------------|---------|
|----------|-------|-----------|---------|----------------|---------|

Comments: Location/Tops/Logging - MVNM031N012W05SE2 DK 31N12W05SE2

Zones - MVNM031N012W05SE2 DK 31N12W05SE2

General/Work Description - 12/11/06 ADDED THE DK FORMATION  
Brought back into play 11/7/06 - LM

This prospect can not pass the economic because of too big difference between WI and NRI (almost 20% difference) and the production can not make up for this small NRI. We have to decline this project. per Wahyu Prabowo 9/5/06 - Relook at economics in 2007