Submit 3 Copies To Appropriate District State of N	State of New Mexico			Form C-103		
Office	Energy, Minerals and Natural Resources			March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240	3,			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA	ATION I	DIVISION	30-039-26619			
District III 1220 South S	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750528 PM 3: 3				& Gas Le	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED			ID MAR2'07	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	EN OR PLU	G-BACK TO A) HIN	7. Lease Nar San Juan 28-6 8. Well Num	OIL 6 Unit	it Agreement Name CONS. DIV,	
1. Type of Well: Oil Well Gas Well X Other				IDC1	DIST. 3	
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. OGRID Number 14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/ Basin Dakota			
4. Well Location						
Unit Letter F: 1980 feet from the North line and 1860 feet from the West line						
Section 23 Township 28N Range 6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
				100		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:	1	SLIB	SEQUENT	REPO	RT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK			TERING CASING	
TEMPORARILY ABANDON		COMMENCE DRIL	LING OPNS.[UG AND ANDONMENT	
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID DI		ANDONNEN	
OTHER:		OTHER: Tubing R	epair [\boxtimes		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
10/24/06 MIDII Agton #749 DII aliablina Dan 1 006" in		hladrta CN @	7550' No too	la am ah	atmostica in the	
10/24/06 MIRU. Aztec #748. RU slickline. Ran 1.906" in TIH to top of fill @ 7766', 23' of fill Rottom DK perf @						
TIH to top of fill @ 7766', 23' of fill.Bottom DK perf @ 7772', 6' above bottom perf. TOOH w/sanadline. PT tbg to 1000 psi for 10mins, ok. TOOH w/241jts tbg. Kill well w/30bbls 2% KCL H2O. PU baile. TIH to top of fill @ 7717'. Bailed out						
52' of fill from 7717' to 7769'. TIH w/bailer on tbg to top of fill @ 7769'. Bailed out 14' fill to 7783'. Bailed out 12' of fill						
to PBTD @ 7789'. LD bailer. Clean out. Changed out tbg hangers. Landed tbg @ 7734', SN @ 7701'. ND BOP. NU tree.						
RD MO 10/28/06.		20	, 0			
I hereby certify that the information above is true and complete	to the bea	st of my knowledge	and helief I	further co	rtify that any nit or halaw	
grade tank has been/will be constructed or closed according to NMOCD g						
SIGNATURE Comando Como		FITLE Regulatory	Analyst I	DATE _	9/15/06	
Type or print name Amanda Sanchez E-mail address: asanchez@br-inc.com Telephone No. 505-326-9891						
(This space for State use)						
					_ / /	
APPPROVED BY H. Villanueva T. Conditions of approval, if any:	ITLE	ty cal & gas insp	ector, dist. 4	DA	$ATE = \frac{3}{2} \frac{1}{07}$	