

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other ☐ Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Unit I (NESE) Sec. 18, T29N R6W 1740 FSL & 15 FEL
At top prod. interval reported below
At total depth Same

5. Lease Serial No.
SF 078426

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMM-7841A

8. Lease Name and Well No.
SAN JUAN 29-6 UNIT 60C

9. API Well No.
30-039-29765-00S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey or Area I Sec: 18 Twn: 29N

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
12/06/2006

15. Date T.D. Reached
12/16/2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/14/2007

17. Elevations (DF, RKB, RT, GL)*
6369' GL

18. Total Depth: MD 5771'
TVD 5771'

19. Plug Back T.D.: MD 5741'
TVD 5741'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.25 | 9.625H-40 | 32.3 | 0 | 287' 251' | | 76sx;122cf | 22 bbl | 0 | 4 bbl |
| 8.75 | 7.0 J-55 | 20.0 | 0 | 3091' | | 454sx;154 | 27 bbl | 0 | 10 bbl |
| 6.25 | 4.5 J-55 | 10.5 | 0 | 5757' | | 196sx;398 | 71 bbl | TOC: 2950' | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 5449' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Blanco Mesaverde | 4243' | 4716' | 4243' - 4716' | 0.34" | 30 | 1 spf Open |
| B) | 4814' | 5234' | 4814' - 5234' | 0.34" | 30 | 1 spf Open |
| C) | 5310' | 5726' | 5310' - 5726' | 0.34" | 30 | 1 spf Open |
| D) | | | | | | |

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Blanco Mesaverde | 4243' | 4716' | 4243' - 4716' | 0.34" | 30 | 1 spf Open |
| B) | 4814' | 5234' | 4814' - 5234' | 0.34" | 30 | 1 spf Open |
| C) | 5310' | 5726' | 5310' - 5726' | 0.34" | 30 | 1 spf Open |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5310' - 5726' | frac LMF/PLO w/60Q slickfoam; 99,835# 20/40 Brady sand. Total fluid: 1,177 bbl. |
| 4814' - 5234' | frac CH/UMF w/60Q slickfoam; 100, 282 20/40 Brady sand. Total fluid: 1, 164 bbl |
| 4243' - 4716' | frac LS w/75Q 20# Linear gel; 199, 312# 20/40 Brady sand. Total fluid: 676 bbl. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|---------------|-------------------|
| | 2/13/07 | 1 | → | 0 | 127 | 0 | | | Flowing |
| Choice Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 1/2" | SI n/a | 448# | → | 0 | 3043 | 1 | | Gas well - SI | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

NMOCD 8

FEB 28 2007
FARMINGTON FIELD OFFICE
SOLVERS

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Ojo Alamo | 2387 |
| | | | | Kirtland | 2480 |
| | | | | Fruitland Coal | 2743 |
| | | | | Pictured Cliffs | 3223 |
| | | | | Lewis | 3430 |
| | | | | Chacara | 4236 |
| | | | | Upper Cliffhouse | 4805 |
| | | | | Mass Cliffhouse | 4988 |
| | | | | Menefee | 5089 |
| | | | | PT Lookout | 5425 |

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 02/27/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.