

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29990 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Gooding RCVD MAR2'07</div>
2. Name of Operator <div style="text-align: center;">Lone Wolf New Mexico, LLC</div>		8. Well No. <div style="text-align: center;">2</div> OIL CONS. DIV. DIST. 3
3. Address of Operator <div style="text-align: center;">1125 17th Street, Ste. 2290 Denver, CO 80202</div>		9. Pool name or Wildcat <div style="text-align: center;">Wildcat</div>
4. Well Location Unit Letter <u>J</u> ; <u>1960</u> Feet From The <u>South</u> Line and <u>2540</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>32-N</u> Range <u>02E</u> NMPM <u>Rio Arriba</u> County		
10. Date Spudded <u>11/27/06</u>	11. Date T.D. Reached <u>12/8/06</u>	12. Date Compl. (Ready to Prod.) <u>N/A</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>8135' KB/8134' DF</u>		14. Elev. Casinghead
15. Total Depth <u>2118'</u>	16. Plug Back T.D. <u>2083'</u>	17. If Multiple Compl. How Many Zones? <u> </u>
18. Intervals Drilled By <u>X</u>		19. Was Directional Survey Made <u>Yes</u>
20. Producing Interval(s), of this completion - Top, Bottom, Name <u>N/A</u>		21. Type Electric and Other Logs Run <u>Triple Lithology Density Compensated Neutron</u>
22. Was Well Cored <u>No</u>		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<u>8 5/8"</u>	<u>24</u>	<u>134'</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>2118'</u>
24. LINER RECORD <u>N/A</u>		
SIZE	TOP	BOTTOM
25. TUBING RECORD <u>N/A</u>		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1854'-64', 1886'-94' .34holes 36holes		DEPTH INTERVAL
1374'-90' .34holes 32holes		AMOUNT AND KIND MATERIAL USED
1254'-66', 1206'-16', 1181'-90' .34holes 62holes		
28. PRODUCTION <u>N/A</u>		
Date First Production		Well Status (Prod. or Shut-in)
Production Method (Flowing, gas lift, pumping - Size and type pump)		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments <u>Log</u>		<i>Well shut in: closed wellhead valves per Paul Thompson @ Halsh Engng.</i>
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Mike Benetatos</i> E-mail Address <u>mike@lonewolfop.com</u>		Printed Name <u>Mike Benetatos</u> Title <u>Operations Mgr.</u> Date <u>2/28/07</u>