

Submit To Appropriate District Office, State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29990 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name GOODING RCVD FEB27'07 OIL CONS. DIV. DIST. 3
2. Name of Operator LONE WOLF NEW MEXICO, LLC C/O WALSH ENGINEERING & PRODUCTION CORP.		8. Well No. #2
3. Address of Operator 7415 E. Main St. Farmington, NM 87402		9. Pool name or Wildcat WILDCAT
4. Well Location Unit Letter J : 1960' Feet From The SOUTH Line and 2540' Feet From The EAST Line Section 30 Township 32N Range 02E NMPM County RIO ARRIBA		
10. Date Spudded 11/27/06	11. Date T.D. Reached 12/09/06	12. Date Compl. (Ready to Prod.) 2/22/07
13. Elevations (DF& RKB, RT, GR, etc.) 8016'GL		14. Elev. Casinghead
15. Total Depth 2107'	16. Plug Back T.D. 2100'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 1854'-64'; 1886'-94'; 1374'-1390'; 1181'-90'; 1206'-1216'; 1254'-1266'
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run MICO IMAGING LOG, CBL LOG, SPECTRAL DENSITY LOG & INDUCTION LOG
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	133'
5-1/2"	15.5#	2115'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		SIZE
		DEPTH SET
		PACKER SET
26. Perforation record (interval, size, and number) 1854' - 64'; 1886' - 94' 1374' - 1390' 1181' - 90'; 1206' - 1216'; 1254' - 1266' 2 spf (0.34") total of 130 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 02/21/07	Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By.
30. List Attachments DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <i>Paul C. Thompson</i>	Printed Name: Paul C. Thompson, P.E.	Title: Engineer / Agent
E-mail Address: paul@walsheng.net		Date: 2/23/07 <i>Walsh</i>

INSTRUCTIONS

8 3/5

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 600'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 750'	T.
T. Blinebry	T. Gr. Wash	T. Morrison 1000'	T.
T. Tubb	T. Delaware Sand	T. Todilto 1740'	T.
T. Drinkard	T. Bone Springs	T. Entrada 1760'	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology