

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

207 FEB 26

5. Lease Serial No.
PM 12:33 SF080247

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BLM INDIAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Florance 75

2. Name of Operator
BP America Production Co

9. API Well No.
30-045-11722

3a. Address
P.O. Box 3092
Houston, Texas 77253

3b. Phone No. (include area code)
Ph. 281.366.7148

10. Field and Pool, or Exploratory Area
~~Basin Dakota~~
Blanca P.C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 29N 9W 1850FNL 1030FEL

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☒ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully requests permission to plug and abandon the above mentioned well.

Please see attached P&A Procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

Toya Colvin

Date 02/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

FEB 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJ Basin Well Work Procedure

Well Name: Florance 75 - PC
Date: February 21, 2007
Repair Type: P&A

Objective: P&A for wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

Pertinent Information: Gas BTU content for this well is 1127; Sp gr. is 0.646. Gas sample data was taken on 5/30/06. Venting and Flaring document needs to be followed if BTU content is above 950.

Location:	T29N-R9W-Sec35H	API #: 30-045-11722
County:	San Juan	
State:	New Mexico	
Horizon:	PC	Engr: Andrew Berhost
		Ph (505) 326-9208
		Mobile: (505) 486-0139
		Fax (505) 326-9262

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Check and record casing and bradenhead pressures (Tubingless completion). Ensure production casing has double casing valves installed. Double valve all casing strings.
4. Notify BLM and NMOCD 24 hours prior to beginning operations.
5. Blow down well. Kill well with 2% KCL water if necessary.
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. This is a P&A so the well should be kept dead through-out the procedure.

9. RIH with workstring and set CIBP just above PC perforations +/- 2054'. Load well with fluid. Pump and displace 200' plug (10.3 cu. ft.) on top of CIBP (+/- 2054). This should P&A the PC formation from 1854'-2054' 1642'
10. TIH with workstring to 1600'. Pump and displace a 200' plug (10.3 cu. ft.) from 1400'-1600'. This will cover the Fruitland formations. 1842'
11. TIH with workstring to 996'. Pump and displace a 200' plug (10.3 cu. ft.) from 776' to 996' inside 2-7/8" casing. This should put cement across the Ojo Alamo. 925'
12. TIH to 250'. Pump and displace a 250' cement plug inside the 3-1/2" casing annulus all the way to surface.
13. Perform underground disturbance and hot work permits. Cut off tree.
14. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
15. Install well marker and identification plate per NMOCD requirements.
16. RD and release all equipment. Remove all LOTO equipment.
17. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

Florance #75

Sec 35H, T29N, R9W

API: 30-045-11722

5731' GL

TOC @ surface (circ)

8-5/8" 20# 8R @ 150'

150 sxs cmt

History:

Completed in 4/66

Est. TOC @ surface (circ)

Pictured Cliffs Perforations

2094' - 2100' 2 spf

2109' - 2115' 2 spf

frac'd w/ 45,000 #'s sand

3-1/2" 7.7# J55 10rd @ 2219'

250 sacks cmt

PBTD: 2216'

TD: 2224'

updated: 2/21/07 ADB

NOTES:

1. Tubingless completion