(August 1999)	UNITED STATES	•	FORM APPR	ovedRCVD DEC2708	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT			OMB No. 100 Expires November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use			SF - 079		
Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or trib	e Name	
SUBMIT IN TRIPLI	CATE – Other instructions	on reverse side	7. Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No.		
Oil Well X Gas Well Other 2. Name of Operator				Jones LS 1A 9. API Well No.	
BP America Production Company Attn: Kristina Hurts			30-045-22833		
3a. Address 3b. Phone No. (include area code)			10. Field and Pool, or Exploratory Area		
P.O. Box 3092 Houston, TX 773	253 28	I-366-3866	Otero Chacra		
4. Location of Well (Footage, Sec., T.,		11. County or Parish, State			
1450' FSL & 1740' FEL Sec 35 T29N R08W			San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen	Production	on (Start/Resume)	Water shut-Off	
X Subsequent Report	☐ Alter Casing ☐ Fracture	e Treat Reclama	tion	☐ Well Integrity	
Final Abandonment Notice	Casing Repair New Co	onstruction	ete	Abandon	
	Change Plans Plug an	d Abandon 🔲 Water Di	· .	_	
	Injection Plug Ba		Subsequent		
results in a multiple completion or recom requirements, including reclamation, have	 o. on file with BLM/BIA. Required subsequent pletion in a new interval, a Form 3160-4 shall be been completed, and the operator has determined 	e filed once testing has been complet ned that the site is ready for final insp	ed. Final Abandonment Notices shall bection.		
10 04 06 MIRU.		DHC3	407	· ·	
10 05 06 RIG UP PUMP KILL MES.	ACERDE WITH 25 BBLS OF 2% KCL NI	PPLE DOWN WELL HEAD PRE	ELIFT AND NIPPLE UP BOP.		
	WITH SCHLUMBERGER PICK UP AND PERFS. TOH WITH PKR TO 2800° PRE				
	HTO 1800'. SET PKR ATTEMP TO LOA 0' LOAD CSG & PRESSURE TEST TO 10	OOM TEST OF			
10 19 06 RIG UP SCHLUMBERGE	11 / 1	ran 23/8"	31° @ 4000' tbg to 5150'		
10 19 06 RIG UP SCHLUMBERGER TO PERF (a) 3515' TO 3675', 2-SPE. 10 28 06. PRESSURE TEST LINES, OK, FRAC CHACRA ZONE. 11 02 06 RU AND TEST BOP 2 3 8 PIPE RAMS TO 250 PSI & 1000 PSI-HELD OK. 11 02 06 RU AND TEST BOP 2 3 8 PIPE RAMS TO 250 PSI & 1000 PSI-HELD OK. 11 02 06 RU AND TEST BOP 2 3 8 PIPE RAMS TO 250 PSI & 1000 PSI-HELD OK.					
11 02 06 RU AND TEST BOP 2 3 8	8 PIPE RAMS TO 250 PSI & 1000 PSI - H CHOKE - @ 15: HRS - SITP= 120 PSI - O	ELD OK.	- Well on my Ar	Sw timuched Chacra/Mil	
Packer	CHOKE-@ 15: HRS-SITP= 120 PSI-0 Set @ Z784' 00 P	PER UP-PRESSDROPPED 10	FOUR READING OF 60 PSI ES	81 RATE (g. 88,36 MCFD).	
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/typed)	Kristina Hurts	Title	Regulatory Analy	st	
Signature Lucting	Lute	Date	11/9/2006		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD					
Approved by		Title	Date N	OV 1 6 2006	
	approval of this notice does not warrant or Cert			IGTON FIELD JAFICE	
that the applicant holds legal or equitable title tentitle the applicant to conduct operations there	to those rights in the subject lease which would eon.	Office	BY	<u> </u>	