Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM-020498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OHIO GOVERNMENT #2 E

9. API Well No.
30-045-24334

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA/WILDCAT BASIN MANCOS

11. County or Parish, State
SAN JUAN NM

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. *(include area code)*
505-324-1090

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1610' FSL & 880' FWL SEC. 15L-T28N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to P&A this well per the attached procedure. Please see also, the attached wellbore diagrams.

RCVD FEB28'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
LORRI D. BINGHAM

Title
REGULATORY COMPLIANCE TECH

Date 2/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date FEB 2 3 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

February 2, 2007

Ohio Government #2E

Basin Dakota
1610' FSL and 880' FWL, Section 15, T28N, R11W
San Juan County, New Mexico / API 30-045-24334
Lat: N _____/ Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.

2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.

3. ND wellhead and NU BOP; test the BOP. PU on rods and release pump. Reset pump. Pressure test tubing to 1000#. TOH and LD rods and pump. PU on tubing and release TAC at 5136'. TOH and tally 173 joints, 2.375" tubing with TAC at 5136' and SN at 5553', total 5584'. Visually inspect tubing, if necessary LD tubing and PU a workstring.

4. **Plug #1 (Gallup perforations and top, 5149' – 5049'):** RIH and set a 4.5" CR or CIBP at 5149'. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 11 sxs cement and spot a balanced plug above CR to cover the Gallup interval. PUH to 4150'.
   3238' 3138'
5. **Plug #2 (Mesaverde top, ~~4150~~' – ~~4050~~'):** Mix 11 sxs Type III cement and spot a plug inside the casing to cover the Mesaverde top. TOH with tubing.
   1302'
6. **Plug #3 (7" casing shoe, Pictured Cliffs and Fruitland, tops, 2008' – ~~1400~~'):** Perforate 3 HSC squeeze holes at 2008'. If the 4.5" casing tested, then attempt to establish rate into the squeeze holes. Set a 4.5" cement retainer at 1958'. Establish rate below CR. Mix and pump 104 sxs Type III cement, squeeze 58 sxs outside the 4.5" x 7" casing and leave 45 sxs inside 4.5" casing to cover through the Fruitland top. TOH with tubing.
   713' 413' 713'
7. **Plug #4 (Kirtland and Ojo Alamo tops, ~~770~~' – ~~450~~'):** Perforate 3 HSC squeeze holes at ~~770~~'. If the 4.5" casing tested, then attempt to establish rate into the squeeze holes. Set a 4.5" cement retainer at 720'. Establish rate below CR. Mix and pump 54 sxs Type III cement, squeeze 29 sxs outside the 4.5" x 7" casing and leave 25 sxs inside 4.5" casing to cover through the Ojo Alamo top. TOH and LD tubing.

8. **Plug #5 (Surface)**: Perforate 3 HSC squeeze holes at 100'. Establish circulation to surface out the 4.5" casing, 7" annulus and bradenhead valve, circulate the BH annulus clean. Mix approximately 40 sxs cement and pump down the 4.5" casing to circulate good cement to the surface. Shut in well and WOC.

9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Ohio Government #2E

Current

Basin Dakota

1610' FSL & 880' FWL, Section 15, T-28-N, R-11-W
San Juan County, NM / API #30-045-24334

Lat: N_____ / Long: W _____

Today's Date: **2/2/07**
Spud: 8/7/80
Comp: 5/14/81
Elevation: 5625' GL
5635' KB

12.25" Hole

Ojo Alamo @ 500'

Kirtland @ 720'

Fruitland @ 1450'

Pictured Cliffs @ 1710'

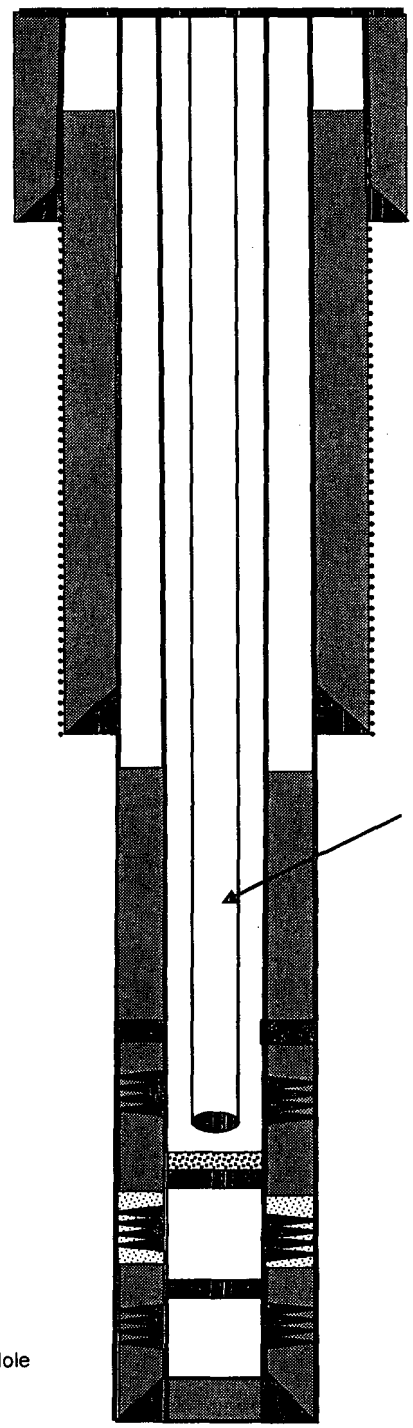
8.75" Hole

Mesaverde @ 4100'

Gallup @ 5100'

Dakota @ 6081'

6.25" Hole



TOC @ 394' (Calc, 75%)

9.625", 36#, K-55 Casing set @ 563'
270 sxs cement, circulated to surface

Well History

Jan '81: Set CR @ 6245'.Swab well. Swab test perfs. Land tubing.
Nov '92: Set CIBP @ 6030'. TA well.
Feb '00: Drill out CIBP, push to CR @ 6245'. Set CR and squeeze perfs 6070' to 6144' with 150 sx. DO CR and CO to 6238'. Set CIBP @ 6025'.
Jun '01: Spot 50' cmt above CIB @ 6025'. Perf Gallup @ 5199' to 5522'. Frac and acidize perfs. Land tubing.
Aug '01: TIH with rods and pump.
Jul '02: Change out rods and pump.

7", 20# K-55 Casing @ 1958'
Cemented with 250 sxs (313 cf)

TOC @ 2624' (Calc, 75%)

2.375" Tubing set at 5584'
(SN @ 5553', TAC 5136', 173 joints, with rods and pump)

DV Tool @ 4914'
Cemented with 250 sxs (306 cf)
TOC @ DV Tool (Calc, 75%)

Gallup Perforations:
5199' – 5522'

CIBP @ 6025' with 50' cement above, TOC 5975' (2000 and 2001)

Dakota Perforations:
6070' – 6144'
Sqz'd with 150 sxs. (2000)

CR @ 6245' (1981)
Dakota Perforations:
6258' – 6268'

4.5" 10.5#/11.6# K-55 Casing @ 6406'
Cemented with 475 sxs (784 cf)

TD 6410'
PBTD 5975'

Ohio Government #2E

Plugged

Basin Dakota

1610' FSL & 880' FWL, Section 15, T-28-N, R-11-W
San Juan County, NM / API #30-045-24334

Lat: N_____ / Long: W _____

Today's Date: **2/2/07**
Spud: 8/7/80
Comp: 5/14/81
Elevation: 5625' GL
5635' KB

12.25" Hole

Ojo Alamo @ 500'

Kirtland @ 720'

Fruitland @ 1450'

Pictured Cliffs @ 1710'

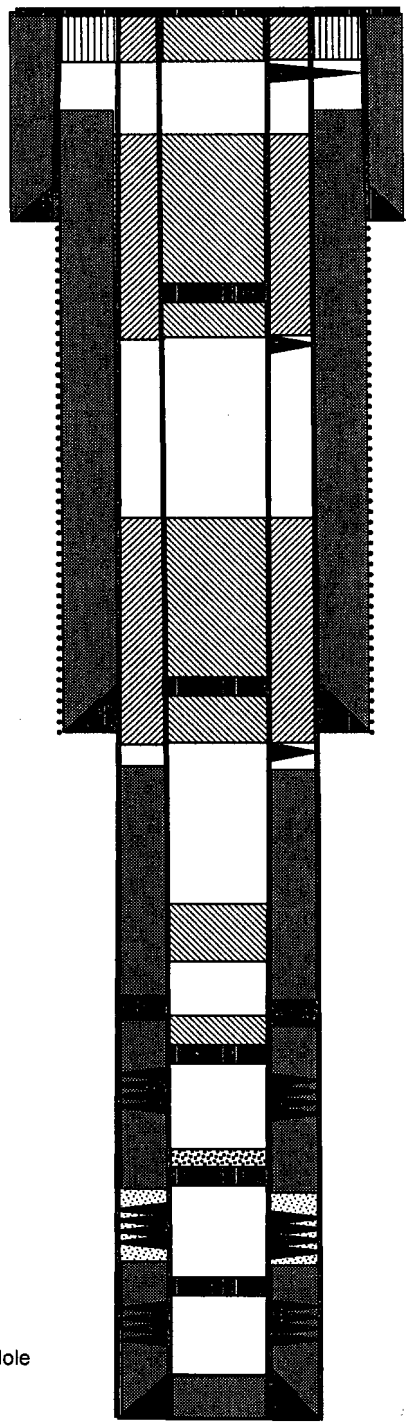
8.75" Hole

Mesaverde @ 4100'

Gallup @ 5100'

Dakota @ 6081'

6.25" Hole



TD 6410'
PBTD 5975'

Perforate @ 100'

TOC @ 394' (Calc, 75%)

Plug #5: 100' – 0'
Type III cement, 40 sxs

9.625", 36#, K-55 Casing set @ 563'
270 sxs cement, circulated to surface

Cement Retainer @ 720'

Plug #4: 770' – 450'
Type III cement, 54 sxs:
29 outside and 25 inside

Perforate @ 770'

Plug #3: 2008' – 1400'
Type III cement, 104 sxs:
58 outside and 45 inside

Cement Retainer @ 1958'

7", 20# K-55 Casing @ 1958'
Cemented with 250 sxs (313 cf)

Perforate @ 2008'

TOC @ 2624' (Calc, 75%)

Plug #2: 4150' – 4050'
Type III cement, 11 sxs

DV Tool @ 4914'
Cemented with 250 sxs (306 cf)

TOC @ DV Tool (Calc, 75%)

Set CR @ 5149'

Gallup Perforations:
5199' – 5522'

Plug #1: 5149' – 5049'
Type III cement, 11 sxs

CIBP @ 6025' with 50' cement
above, TOC 5975' (2000 and 2001)

Dakota Perforations:
6070' – 6144'
Sqz'd with 150 sxs. (2000)

CR @ 6245' (1981)
Dakota Perforations:
6258' – 6268'

4.5" 10.5#/11.6# K-55 Casing @ 6406'
Cemented with 475 sxs (784 cf)