submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

	Sundry Notices and Reports on Wells	2007 FEB 23 PM 3: 30		
1.	Type of Well GAS	RECEIVED BLM 210 FARMINGTON NM	5. 6.	Lease Number NMNM-0702 If Indian, All. or Tribe Name
2.	Name of Operator Burlington Resources		7.	Unit Agreement Name
3.	Address & Phone No. of Operator		— 8.	Well Name & Number Reid B 2F
	PO Box 4289, Farmington, NM 87499 (505) 326-9700)	9.	API Well No.
- 4.	Location of Well, Footage, Sec., T, R, M		10.	30-045-33921 Field and Pool
	CHECK APPROPRIATE BOX TO INDICATE NATE Type of Submission X Notice of Intent Subsequent Report Final Abandonment Altering Casing Altering Casing Altering Casing	TURE OF NOTICE, REPORT, O	OTHER	Basin Dakota County and State San Juan Co., NM DATA nge of plans
Wa Ch To	Describe Proposed or Completed Operations and to add the Blanco Mesaverde formation. This well with anges also will be 24#, J-55 ST&C surface csg set @ 320 tal depth will now be 6447' changed from 6393'. Eached is a new plat and drill plan.			
	I hereby certify that the foregoing is true and correct and correc	t. Rhonda Rogers Title Regulator	y Techni	ician Date <u>2/23/07</u>
AF CC Title	his space for Federal or State Office use) PROVED BY DNDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any	department or agency of		Date 2/26/07

DISTRICT 1625 N. Franch Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Reggos Rd. Astec N.M. 87430

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

DIST. 3 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State: Lease - 4 Copies

Fee Lease - 3 Copies

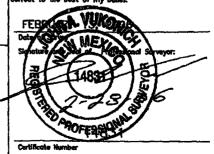
☐ AMENDED REPORT

1220 South St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pool Code API Number ³Pool Name Blanco Mesaverde/Basin Dakota 30-045-72319/71599 Property Code Property Name Well Number REID B 7418 2F OGRID No. ⁶Operator Name Elevation BURLINGTON RESOURCES OIL & GAS COMPANY LP 5608 14538 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 10-W 29-N 1960 NORTH 2045 WEST 31 SAN JUAN F "Bottom Hole Location If Different From Surface North/South line Ut or lot no. Section Township Lot Idn Feet from the Feet from the East/West line County 14 Consolidation Code Dedicated Acres is Joint or Infil 19 Order No. 320 N2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION FD 3 1/4" BC N 89'35'38" E FD 3/4" REBAR W/ TAG LS# 9672 OPERATOR CERTIFICATION I hereby certify that the information contained in true and complete to the best of my knowle 2592.57 (M) NM-03369 NM-0702 belief, and that this organization either owns a worl 1960, KEYS MAUDE including the proposed bottom tole location or has right to drift this wall at this location pursuant to a contract with an owner of such a mineral or workin LOT 1 40.00 র্ছ রূ LAT: 36.68446 N. (NAD 83) USA NM-0702 LONG:107.92733 W. (NAD 83) LOT 2 LAT: 36'41.6675' N. (NAD 27) 40.00 LONG:107'55.6024' W. (NAD 27) 2045 Rhonda Rogers USA NM-0702 .₩ (\$ 1 00°14°22° 5268.19° (N

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SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat

was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



LOT 4 40.00

LOT 3 40.00

FD 3 1/2" BC 1913 GLO

BURLINGTON RESOURCES

Footage: County: Rig: Authorized TD: APD/BLM -ocation: ormation Vell Name Reid B#2F DK New Drill T - 29 N R - 10 W San Juan H&P 283 5,608 10/25/06 1960' FNL & 2045' FWL NMOCD Phone#: 334-6178 - ext 16 BLM Phone#: 599-8907 EST DAYS: 11 Lease #: NMNM-0702 State: NM API: 30-045-33921 Sec.: 31 Like Kind Cost: -\$531,878 Network # 1015547! AFE # WAN.ZA2.5: Est. Cost/ft: \$82.50 AFE: \$636,161 Safety:

San Juan Division - Drilling Program

	1 0000 00				
	Give the followin	Give the following information to Operator:			
	Well Name:	Reid B #2F	County: San Juan	ø	in Juan
Ċĺ	75 Latitude:	36 degrees, 41.6675 minutes	State: NM	Z	•
355	5355 Longitude:	107 degrees, 55.6024 minutes			
	From the post office	From the post office in Bloomfield, NM take Highway 64 east for 0.4 miles. Turn rigth on HWY 550 and go southerly 1.6 mi. Turn	s. Turn rig	9	HWY 550 and go southerly 1.6 mi.
	left on C.R. 4980 and	ieft on C.R. 4880 and go southeasterly 1.7 ml. Turn left just past Holly Energy Storage Facility and go easterly 0.6 ml. Take fork	nergy Stor	age	acility and go easterly 0.6 ml. Take
	to the right and go so	to the right and go south 0.2 mi. Turn left and go easterly 1.2 mi. Turn left and go northerly 1.1 mi. Take fork to the left and go	left and go	2	erly 1.1 ml. Take fork to the left an
	northerly 0.5 mi. Tur	northerly 0.5 ml. Turn right and go easterly 0.2 ml. to the new access on right. New access continues southerly 35:	n right. Nev	ě	ess continues southerly 35°.

64077 84255	§ §	6197		3656	35087	3456	3355	1884° 2788°			11917	754			- マ 320
Encinal PB TD	Carlotte Park		Upper Gallery Canada Gallery	Pate Loakout	STAGE TOOL	Menofise	CBN House, massive	Leets Huerbrito Bententa Chacra			Fruittend Plebured Ciffe	Op Alleno Kirdand		ì	San Jose sunt
BFA; 13. & 1/4"DC's & 12. js: HWDP while running		4.						15-30K-WIC9 75-110 RPM Rotary	₹ .		Brown action	75-110 RPM	0.20 galfrev Taledrift 320-TD	7 787 5062X PDC	12 1/4 Relip
Lighter via to 46 opposite running proper	Perform short tip to collers at TD	system and regan circulation before drilling ahead.	If losses occur; stop prilling care losses w45 vis get w 35% LCW in didsed		400 GPM					Keep MW as low as possible.	w/10% LCM in the mud system	and LCM Pro-real	WT 8 4-8 7 ppg WL of 20-25 cc/30 mm)	Surface w/ Clean Phase (Vis 33-35.	Spug
	I		ART STATE OF THE S	PERSONAL SIGNAL CO.	Stage #2	Displacen		Type III cmt. vd 198	1		Sparious, swe	Prosti Little Fill W/3% CaCZZ		321 sks 411 cu.ft 15.2 ppg	1 ype iii Ceinein + o
	Digitiscoment, 56 hall	1188 PL P. 124 PPG 215 CLAT / SMAX 1128 QB / SMAX	5 japa I CAM, LON bendanilla: 0.4% SNS, 0.4% FI 024.	PF: 10 mas PM, 20 dbs, NC II. Tab. Pern Lite PM y/3% CgC2, 0.25 pps Calo Pete.	Excess 50%	6.66 gal/sk lacement: 102 bbl	1,40 ppg 1,36 qu.fl/st	Type III cml. w/ 156 CSC22 and 0.2% FL 52A 321 abs 442 cu.ft	2 IS outpered (1:20 gallets		Sps Court property on the Section of	and LCM. Pre-treat Label. @5.230 w/10% LCM Presit Libe Fill w/3% CaCZ, 0.25 pps Cello-Flate.	Stage Tool @: 3506 ft. Excess: 50%	5.77 gal per sk 200% excess	1 28 cm f/sk
	P.		Virgina lang.	igi.						Pone	188	B	î.	preset by word	Drieset by Mote
			amo popum yaka mor wayo "Zhie pan akka SWIOL					10 feet 4 12" 10.54, 1-55 STBC marker joint 11 higher the top of the Massive Chilinouse 2240 feet 4 12" 10.54, 1-55 STBC	2570 test 4 12" 10.59, 1-55 STBC 1 4 12", Stage Tool 1247 test 4 12" 10.54, 1-55 STBC	10 feet 4 1/2" (0.5#, -0.03 ord 10 feet 4 1/2" (0.5#, -0.5 ST&C marker join @ top of the Greenhorn	20 feet Short born 4 1/2" 10.58/ 1-05 ST&C 1 4 1/2" Fixel Collar (Germoot)				320 feet 8-5/8" 24.0# J-55 STC

Environmental, Health & Safety (All Rig Activity)

"Opportunities are usually disguised as hard work, so most people don't recognize them." *Ann Landers* "Nothing is particularly hard if you divide it into small iobs." *Henry Ford*

	TRIR.	LTA	Restrict'd Duty	OSHA Rec	1st Aid
Goal	0	0	0	0	0
Actual (12/31/06)	2.78	4	15	33	109
* TRIR - Total Recordable Incident Rate per 200,000 man-hours.	ble Incident	Rate per 200,	000 man-hours.		
Environmental Goa	ıls:ZeroS	pills on Loca	vironmental Goals: Zero Spilts on Location, Remove Trash from Roads and Locations	n Roads and Loc	ations

Calvin #1F (DK, 2005, 2 ml. NW): Drilled pilot surface hole w/7-7/8" bit to 100', drilled 12-1/4" surface f/100'-370' (encountered boulders), max dev = 1/2 deg, Ran & cemented 8-5/8" csg @364', 22 bbls cnt to reserve pit. Drilled 7-7/8" production hole w/ Hughes H6052 f/370'-5608' @ ROP ranging f/90-150 f/ho. P slowed to 50 fp & 4828' (junk in the hole). Drilled f/5608-524' w/ 7-7/8" HTC GT09C (avg ROP=25 fph). Encountered losses @6383' while drilling Paquate/Cubero, LCM raised to 17%. Drilled f/6249'-6525' w/ Hughes HR-35R @ avg ROP=15 fph. Ran 4-1/2" 10.5# J-55 LTC w/DV tool @3887' and landed @6518'. Pumped 152 bbls 1st stage w/15 bbls returned, 50% excess. Pumped 190 bbl lead and 32 bbl tail on 2nd stage with no returns, 50% excess.

Angel Peak B. #20E IDK, 2007, 2 ml. SE): Preset surface @348°. Circulated 18.6 bbts with 200% excess. Drilled f/283*6570' with 7-7/8" HC508ZX @ 66.1 fph. Used mud motor. Max dev. = 1.0 deg. Hole began taking mud @6370', raised LCM to 15% @6570' to prevent losses. Tight hole f/2300*1600' on short trip. Ran 4-1/2", 11.6# N-80 to 6570' w/DV tool @4101', broke circulation every 1600' w/lile RIH. Pumped 91.23 bbts 1st stage w/25 bbts returns, 50% excess. Pumped 199.2 bls 2nd stage w/50 bbls returns, 50% excess.

LCM mud. Gained returns after losing 250 bbs of mud. Washed and reamed 60' before driling continued. Drilled remainder of hole with 12% LCM. Pulled bit @ 6452 to change to HR 35C for Two Wells. Washed and reamed 300' before drilling ahead to TD. Ran loggers and tagged @ 6106'. Cleaned bridge and went back in with loggers; got stuck @ 6220. Took kick while fishing logging tools. Perforated drill pipe to circulate gas out before TOH. Ran 2 stage cement job with Hubbell Federal 1M (MY/DK, 2005, 4.0 ml M). Hard rock while drilling surface. Circulated 20 bbls with 200% excess. Picked up 7-7/8 HC805Z to drill production hole with mud. Drilled with polymer mud. 8.4% 30 vs. Lost total circulation @ 4587; httppsd out 8 stands and mudded up to 45 vs. 8.8% 18% LCM. Lost only 50 bbs of mud before regaining circ. Watered mud back and continued drilling. Lost circulation @ 5279°. Tripped out 15 stands to treat with 45 vis. 8.8% 18% 50% excess; 40 bbts to surface on stage 1, 10 bbts to surface on stage 2

pecial Notes:

Pre-treat w/10% LCM @5,200 maintain to TD.

- Fill out all check sheets (MIRU, Pre-spud) and take pictures of location
- Run a Deviation Survey every 500', @ Bit Trips and @ TD.
- Install drilling head rotating rubber once BHA is burried.
 Use Weatherford/Gemoco float equipment for Production hole.
- Due to limited offset control, drill well with heightened awareness.
- All pits to be lined according to the APD. Contact John White w/ Southwest Bit and Tool for PDC Bits: Phone # 632-1452
- Call all proper regulatory agencies, including the BLM and NMOCD, 24 hours in advance of BOP testing, spud, running csg. or cementing. Leave message if after hours.
- install tubing head immediately after substructure has been moved All BOPE Tests must be charted.

Back up bit will be GT09C (2-13's) if 506ZX is not performing

Approved:

Tom Bealessio - Drilling Superintendent

Prepared: 2/20/2007

Prepared:

Russell Perkins - Drilling Engineer

Reviewed: Shon Robinson - Drilling Engineer Advisor