

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2007 FEB 23 PM 3:30

1. Type of Well  
GAS

RECEIVED  
BLM  
210 FARMINGTON NM

5. Lease Number  
NMNM-0702  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**Burlington Resources**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1960' FNL & 2045' FWL, Section 31, T29N, R10W, NMPM

8. Well Name & Number

Reid B 2F

9. API Well No.

30-045-33921

10. Field and Pool

Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Plugging ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Change of plans

13. Describe Proposed or Completed Operations

Want to add the Blanco Mesaverde formation. This well will be air drill MV/DK and we will not be setting intermediate casing. Changes also will be 24#, J-55 ST&C surface csg set @ 320'. The production csg will be 2 stage cmt with 1610 cf of cmt (869 sx). Total depth will now be 6447' changed from 6393'. Attached is a new plat and drill plan.

14. I hereby certify that the foregoing is true and correct.

Signed

*Rhonda Rogers*

Rhonda Rogers Title Regulatory Technician

Date 2/23/07

(This space for Federal or State Office use)

APPROVED BY

*[Signature]*

Title

*Petr. Eng.*

Date

2/26/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DIST. 3 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-</b>		<sup>2</sup> Pool Code <b>72319/71599</b>		<sup>3</sup> Pool Name <b>Blanco Mesaverde/Basin Dakota</b>	
<sup>4</sup> Property Code <b>7418</b>		<sup>5</sup> Property Name <b>REID B</b>			<sup>6</sup> Well Number <b>2F</b>
<sup>7</sup> GRID No. <b>14538</b>		<sup>8</sup> Operator Name <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b>			<sup>9</sup> Elevation <b>5608</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	29-N	10-W		1960	NORTH	2045	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320 N2</b>		<sup>13</sup> Joint or Infit		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 3 1/4" BC 1998 BLM  LOT 1 40.00  N 89°35'38" E 2592.57' (M) USA NM-03368 USA NM-0702 1960'	FD 3/4" REBAR W/ TAG LS# 9672  KEYS MAUDE
LOT 2 40.00  USA NM-0702 2045'	LAT: 36.68446° N. (NAD 83) LONG: 107.92733° W. (NAD 83) LAT: 36°41.6675' N. (NAD 27) LONG: 107°55.6024' W. (NAD 27) USA NM-0702
LOT 3 40.00  N 00°14'22" E 5268.19' (M)	
LOT 4 40.00  FD 3 1/2" BC 1913 GLO	

<sup>17</sup> OPERATOR CERTIFICATION

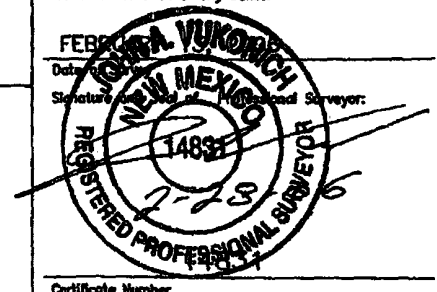
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Rhonda Rogers Date 2-23-07  
Printed name

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature [Signature] Date 2-23-07  
Printed name [Name]  
Certificate Number 14831



BURLINGTON RESOURCES

San Juan Division - Drilling Program

Well Name: Reid B #2F  
Formation: DK New Drill  
Location: T - 29 N R - 10 W Sec.: 31  
Footage: 1960' FNL & 2045' FWL  
County: San Juan  
Rig: H&P 283 State: NM  
APD/BLM 10/29/06 Lease #: 30-045-33921  
GI: 5,608' AFE: \$636,161  
KB: 5,624' EST DAYS: 11  
Authorized TD: 6,447' BLM Phone#: 599-9907  
NMOCD Phone#: 334-6178 - ext 16  
Like Kind Cost: \$531,878

Safety:

In case of Major Emergency Call 911  
Give the following information to Operator:  
Well Name: Reid B #2F  
Latitude: 36 degrees, 41.8675 minutes  
Longitude: 107 degrees, 55.6024 minutes  
County: San Juan  
State: NM  
From the post office in Bloomfield, NM take Highway 64 east for 0.4 miles. Turn right on HWY 550 and go southerly 1.6 mi. Turn left on C.R. 4880 and go southeasterly 1.7 mi. Turn left just past Holy Energy Storage Facility and go easterly 0.6 mi. Take fork to the right and go south 0.2 mi. Turn left and go northerly 1.2 mi. Turn left and go northerly 1.1 mi. Take fork to the left and go northerly 0.5 mi. Turn right and go easterly 0.2 mi. to the new access on right. New access continues southerly 35'.

Geology		Hydraulics		Dring Fluids		Cement		Analysis		Materials	
Surf	San Jose	12 1/4" Reinf	Spud	Type III Cement + 3% CAC2 + 1/4ppg celo.	Surface casing to be preset by Mohe						
320'		7 7/8" 500CX PDC surface w/ 7/8 int 8-12% w/ 7/8 int 0.20 gal/rev 7 inch 320-1TD	Drill out from under Phase IV's 33.35, WT 8-4-6.7 (PPG) WL of 20-25 (20-30 min) Sweep w/ polymer and LCM. Pre-foam @ 2.20% w/10% LCM and drill to TD w/10% LCM in the mud system.	321 sks 411 cu ft 1.28 cu ft/sk 5.77 gal per sk 200% excess 13.2 PPG Stage 1 foot @ 3306 ft.							
635'	Ojo Alamo	75-110 RPM, 6-10K WOB until B-H4 is buried	Keep LAM as low as possible.	Stage #1 Pre-10 lbs GW, 2.00% FW Excess: 50%							
754'	Kirkland			206 sks 664 cu ft 12.1 PPG 2.13 cu ft per sk 11.20 gal/sk							
1155'	Friedland										
1791'	Piedmont Ciffs										
1894'	Lewie	Then 15-30K WOB 75-110 RPM Rotary		Tell: Type III cem. w/ 1% CAC2 and 0.2% FL-52A 321 sks 442 cu ft 14.00 PPG 1.38 cu ft/sk 636 gal/sk Displacement: 102 bbl							
2215'	Hurricane Barrantes										
2765'	Chocoma										
3335'	CMT House, massive										
3485'	Mendocino										
3505'	STAGE TOOL		400 GPM	Stage #2 Excess: 50% Pre-10 lbs FW, 20% MC II Tell: Pre-10 lbs FW, 20% MC II Pre							